



ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ

ಅಧಿಕೃತವಾಗಿ ಪ್ರಕಟಿಸಲಾದುದು

ಸಂಪುಟ ೧೫೫ Volume 155	ಬೆಂಗಳೂರು, ಗುರುವಾರ, ೨೪, ಡಿಸೆಂಬರ್, ೨೦೨೦(ಪುಷ್ಯ, ೦೩, ಶಕವರ್ಷ ೧೯೪೨) Bengaluru, THURSDAY, 24, DECEMBER, 2020(PUSHYA,03, ShakaVarsha 1942)	ಸಂಚಿಕೆ ೫೨ Issue 52
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ಸರ್ಕಾರದ ಆಯಾ ಇಲಾಖೆಗಳ ಮುಖ್ಯಸ್ಥರ ಮತ್ತು ಸ್ಥಳೀಯ ಪ್ರಾಧಿಕಾರಿಗಳಿಗೆ
ಸಂಬಂಧಿಸಿದ ಅಧಿಸೂಚನೆಗಳು

KARNATAKA ELECTRICITY REGULATORY COMMISSION

No. 16 C-1, Miller Tank Bed Area, Vasanth Nagar, Bengaluru- 560 052

NOTIFICATION

No: KERC/CoS/Tech/DDD/05/20-21/976, Bengaluru, dated 11.12.2020

Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Ninth Amendment), 2020, the Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (Eleventh Amendment) Regulation 2020 and the Karnataka Electricity Regulatory Commission (Security Deposit) (Second Amendment) Regulations, 2020.

Preamble

The Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) was notified in the Karnataka Gazette on 17th June 2006, in exercise of the power conferred by Section 16 of the Electricity Act, 2003, (Central Act No 36 of 2003) and subsequently eight (8) amendments were issued from time to time.

Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) Regulation, 2004 was notified in the Karnataka Gazette on 16.12.2004 in exercise of the power conferred by Section 46, read with Section 181 of the Electricity Act, 2003, (Central Act No 36 of 2003) and subsequently ten (10) amendments were issued from time to time.

Karnataka Electricity Regulatory Commission (Security Deposit) Regulations, 2007 was notified in the Karnataka Gazette on 11.10.2007 in exercise of the power conferred by Section 47, read with Section 181 of the Electricity Act, 2003, (Central Act No 36 of 2003) and subsequently one (1) amendment is issued.

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Whereas, Bangalore Electricity Supply Company Ltd., (BESCOM), a Distribution Licensee has filed a petition OP 21 / 2020 before the Commission under clause 46 of the CoS of Electricity of the Distribution Licensees in the State of Karnataka. In the petition, BESCOM informed that the Ministry of Power, Government of India has expressed its keenness to improve the Ease of Doing Business (EODB) in Bengaluru city on par with Delhi and Mumbai in pursuance of the World Bank's proposal to include Bengaluru in the country ranking mechanism of 'Ease of Doing Business 2021' with respect to assessing the country's performance in respect of ten parameters which also includes 'Getting Electricity' on the following parameters:

- i) Procedure required to be completed for getting new electricity connection.
- ii) Time taken to get electricity connection.
- iii) Cost required for getting a new connection.
- iv) Reliability of power supply and transparency of tariffs index.

As 'Getting Electricity' is one of the 10 parameters which will be assessed by the World Bank for the Purpose of EODB index and as Bengaluru is proposed to be included in the country ranking mechanism for the determination of India's EODB score, to implement the reforms and the procedure within the timeline the Government of Karnataka directed BESCOM on the following issues;

- to initiate arranging power supply on LT basis, up to 150 kVA within 07days where Right of Way (RoW) permissions are not required and within 15 days in case of requirement of RoW permission (provided BBMP / KPWD / other civic authorities provide consent for RoW within 07days),
- to introduce self-certifications instead of completion report, CEIG approvals, LIFT and Fire clearances, agreements etc.,
- adopt fast track mechanism under the EODB route for providing new electricity connection up to 150 kVA,
- provide options of self-execution or deposit contribution works (DCW) for the consumer to execute the work and to develop and create the required infrastructure within 3 days,
- allow option for making payment of charges viz., Initial Security Deposit (ISD), Meter Security Deposit (MSD), normative charges determined for DCW work etc., at the time of registration of application.

BESCOM, vide the said petition has requested to amend the various clauses viz.,

- i) 3.02 (b), 3.02 (c), 9.09 (e), 9.09 (f), 29.04 (a), 29.04 (a) (i), 29.04 (a) (ii) of the Conditions of Supply (CoS) of Electricity of Distribution Licensees in the State of Karnataka, 2006. BESCOM has also requested to add a new Clause 4.10 and include a new Annexure – 12 to the CoS.
- ii) 3.1.1 (A), Note (ii), (iii), (iv) and (v) of 3.1.1 (A), 3.1.1 (B), Note (b) and (c) of 3.1.1 (B) of the Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) Regulations, 2004 (RoE).

iii) 7 (i) of the Karnataka Electricity Regulatory Commission (Security Deposit) Regulations, 2007.

The Commission after hearing the BESCO petition, admitted it with the directions to implead all the Distribution Licensees in the petition as the CoS, RoE and other regulations issued by the Commission are uniformly applicable to the entire State. All the distribution licensees have filed the petitions under Section 94(2) of the EA 2003 read with order 1 Rule 10 (2) of the Code of Civil Procedure, 1908 before the Commission, seeking the changes as requested by BESCO in the OP 21 / 2020.

The Commission, in exercise of powers conferred by Section 16 of the Electricity Act, 2003 (Central Act No 36 of 2003) and the Clause 46 of CoS, hereby proposes to make further amendments to the various Clauses of the Regulations as indicated above;

Hence, the drafts of such amendments, proposed to be called the Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Ninth Amendment), 2020, the Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (Eleventh Amendment) Regulation 2020 and the Karnataka Electricity Regulatory Commission (Security Deposit) (Second Amendment) Regulations, 2020 were notified on 22.10.2020 vide Notification No KERC/CoS/DDD/05/20-21/630, Bengaluru, dated 12.10.2020 inviting comments / views / suggestions / objections from the stakeholders, within 30 days from the date of publication in the Official Gazette of Karnataka. The Draft Amendments were also hosted on the website of the Commission <https://karunadu.karnataka.gov.in/kerc> and a notice informing the same was published in the newspapers for the information of public / interested persons. The Commission had received comments / views / suggestions / objections from the stakeholders. The Commission, did not held a 'Public Hearing' in view of the prevailing Covid – 19 situations.

The stakeholders, who submitted the comments, have mainly raised the concerns over reducing the number of mandatory documents to be submitted while availing power supply, to consider the bank guarantee in place of deposits to be made to the ESCOMs, ESCOMs to bear the cost of the infrastructure developed for arranging power supply and to conduct the public hearing after the decrease in Covid – 19 situations etc.,

The Commission, after considering the pleas and comments / views / suggestions / objections by the stakeholders and in exercise of powers conferred by Section 181 and read with Section 16, Sub Section (2) of Section 43, Section 46 and Section 47 of the Electricity Act, 2003 (Act No. 36 of 2003), Clause 46 of CoS and all the powers enabling it in that behalf, the Karnataka Electricity Regulatory Commission, hereby makes the following Regulations further to Amend the Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS), 2006, the Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) Regulation 2004 and the Karnataka Electricity Regulatory Commission (Security Deposit) (Second Amendment) Regulations, 2007.

1. Title and commencement. –

- a) This may be called as,
- the Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Ninth Amendment), 2020,
 - the KERC (Recovery of Expenditure for Supply of Electricity) (Eleventh Amendment) Regulations, 2020 and
 - the KERC (Security Deposit) (Second Amendment) Regulations, 2020.
- b) It shall come into force from the date of its publication in the Official Gazette of the Karnataka State.
- c) It shall apply to all the Licensees engaged in the business of distribution of electricity and the consumers of electricity in the State of Karnataka.

2. Amendment of certain clauses. –

- i) In the **Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka, 2006**, the existing Clauses mentioned in the Column – 2 of table below shall be substituted by the Clauses mentioned in the Column – 3.

1 Clause No:	2 As existing	3 As amended / inserted
3.02 3.02 (b)	<p>CLASSIFICATION OF SUPPLY</p> <p>AT 400 V., 3 PHASE</p> <p>All installations below 50 kW (67 HP / 59 kVA) of sanctioned load (inclusive of lighting load).</p> <p>Note: The Consumer has the option to avail himself of supply at High Tension even if the requisitioned load is less than 50 kW. The minimum C.D. in such cases shall be 25 kVA.</p>	<p>CLASSIFICATION OF SUPPLY.</p> <p>AT 400 V., 3 PHASE.</p> <p>All installations up to and inclusive of 150 kW (201 HP / 176 kVA) of sanctioned load (inclusive of lighting load).</p> <p>However, in respect of temporary installations power supply at 400 V, 3 phase shall be arranged to a maximum extent of 50 kW / 59 kVA / 67 HP.</p> <p>Note: The Consumer has the option to avail himself of supply at High Tension even if the requisitioned load is less than 150 kW. The minimum C.D. in such cases shall be 25 kVA.</p>
3.02 (c)	<p>HT SUPPLY, 3 Phase, 50 C/S, 11 / 13.2 kV available in the locality.</p> <p>All installations with a Contract Demand of 50 kW / 59 KVA and above up to and inclusive of 2000 kVA.</p>	<p>HT SUPPLY, 3 Phase, 50 C/S, 11 / 13.2 kV available in the locality.</p> <p>All installations with a Contract Demand of above 150 kW / 176 kVA and up to and inclusive of 2000 kVA.</p> <p>Temporary installations with a Contract Demand of above 50 kW / 59 kVA / 67 HP and up to and inclusive of 2000 kVA.</p>

1 Clause No:	2 As existing	3 As amended / inserted
4.10	New	<p>CRITERIA FOR ARRANGING POWER SUPPLY UNDER EASE OF DOING BUSINESS (EODB);</p> <ol style="list-style-type: none"> 1. Applicable to the Cities as notified by the Government of Karnataka from time to time. 2. Applicable for arranging power supply only for single installation in the premises. 3. Applicable to the Category of consumers - Educational institution, Hospital, Warehouse Commercial, EV charging station, Industry on permanent basis. 4. Applicable to the prospective consumers seeking power supply with a requisitioned load of 50 kW and above up to and inclusive of 150 kW, for whom 400 V, 3 phase Power supply can be arranged. The Consumer has the option to avail himself of supply at High Tension even if the requisitioned load is between 50 kW and 150 kW. 5. Applicable for location of installation requiring a maximum line extension of 500 meters from the nearest available source. 6. The Applicant shall mandatorily furnish the following documents while seeking power supply under EODB; <ol style="list-style-type: none"> a) Proof of identity, b) Proof of ownership, c) Occupancy Certificate, 7. The applicant shall furnish online the self-declaration along with the application as per Annexure - 12 (enclosure to the notification) of Conditions of Supply for the following documents: <ol style="list-style-type: none"> a) Partnership deed in the case of a partnership firm or Memorandum of Association & Articles of Association and Certificate of Incorporation, in the case of a Limited Company / Limited Liability Partnership firm as per clause

1 Clause No:	2 As existing	3 As amended / inserted
		<p>4.02.</p> <p>b) Contractor's completion cum test report, wiring diagram as per clause 4.06.</p> <p>c) Installing solar water heater as per clause 4.02.</p> <p>d) Sanctioned plan of the building as per clause 9.01.</p> <p>e) Valid license to carry on any trade / business or profession provided under any law as per clause 4.02.</p> <p>f) Name plate details of the machinery installed as per clause 8.03.</p> <p>g) Other statutory approvals from CEIG, Lift, Fire Department, Pollution Control Board etc.,).</p> <p>h) The consumer has to agree the terms of power supply agreement on line, while processing application on line. (Scanned copy of the power supply agreement executed on a stamp paper of face value of Rs.200).</p> <p>8. The documents indicated at serial number (7) shall be uploaded online within 30 days from the date of service, failing which the installation will be liable for disconnection.</p> <p>9. The applicant shall pay the amount through online payment mode towards the expenses in providing any electric line or electrical plant as indicated under Clause 3.1.1 (A) & (B), initial security deposit, Meter Security Deposit, if any and other charges at the time of registering the online application.</p> <p>However, in case of self-execution works the Applicant shall pay supervision charges at 10% of estimated cost & such supervision charges shall be payable by the applicant in First energy bill as claimed by the Licensee.</p>

1	2	3
Clause No:	As existing	As amended / inserted
		<p>Note:</p> <p>1) Other conditions stipulated in Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka, 2006 & KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004, their subsequent amendments and other regulations in force need to be followed.</p> <p>2) The applicant not falling under the above criteria have to avail power supply under normal procedure.</p>
9.09 (e)	<p>METERING OF BUILDING WITH MIXED LOADS</p> <p>For buildings having requisitioned load of combined residential and commercial loads less than 100 kW, the power supply shall be arranged on LT basis with individual meters to each of the installations irrespective of whether it is commercial or domestic installation. Billing shall be done at appropriate Tariff.</p>	<p>METERING OF BUILDING WITH MIXED LOADS</p> <p>For buildings having requisitioned load of combined residential and commercial loads less than, up to and inclusive of 150 kW, the power supply shall be arranged on LT basis with individual meters to each of the installations irrespective of whether it is commercial or domestic installation. Billing shall be done at appropriate Tariff.</p>
9.09 (f)	<p>For commercial buildings having requisitioned load less than 100 kW, the power supply shall be arranged on LT basis with individual meters to each of the installations. Billing shall be done at the appropriate Tariff.</p>	<p>For commercial buildings having requisitioned load less than, up to and inclusive of 150 kW, the power supply shall be arranged on LT basis with individual meters to each of the installations. Billing shall be done at the appropriate Tariff.</p>
9.09 Note: (i)	<p>In the case of existing commercial buildings already under service, where the requisitioned load is less than 100 kW and the Consumer opts for individual meter, the same can be arranged if the Consumer gets the wiring done through LEC at his cost duly making provision to fix up the meter by the side of the existing bulk meter. However, the sanctioned load of the bulk meter shall be automatically reduced to the extent of the load of the installation bifurcated for individual meter.</p>	<p>In the case of existing commercial buildings already under service, where the requisitioned load is less than 150 kW and the Consumer opts for individual meter, the same can be arranged if the Consumer gets the wiring done through LEC at his cost duly making provision to fix up the meter by the side of the existing bulk meter. However, the sanctioned load of the bulk meter shall be automatically reduced to the extent of the load of the installation bifurcated for individual meter.</p>
9.09 Note: (ii)	<p>If additional load is requested over and above the total load already sanctioned,</p>	<p>If additional load is requested over and above the total load already sanctioned, the same</p>

1	2	3
Clause No:	As existing	As amended / inserted
	the same shall be sanctioned within 100 KW only. For load of 100 KW and above, the Consumer shall avail himself of HT supply.	shall be sanctioned within 150 kW only. For load of above 150 kW , the Consumer shall avail himself of HT supply.
29.04 29.04 (a)	MODE OF PAYMENT The Consumer shall pay the Power Supply charges at the office of issue or at the jurisdictional cash counters as indicated hereunder:	MODE OF PAYMENT The Consumer shall pay the Power Supply charges at the office of issue or at the jurisdictional cash counters / Electronic mode / Digital mode facilitated by the Distribution Licensee as per RBI guidelines as indicated hereunder:
29.04 (a) (i)	In respect of revenue payments i.e., monthly power supply charges up to and inclusive of Rs.10,000/- shall be made by cash or cheque or D.D. and payments above Rs.10,000/- shall be by cheque or D.D. only.	In respect of revenue payments i.e., monthly power supply charges up to and inclusive of Rs.10,000/- shall be made by cash or cheque or D.D. or Electronic mode / Digital mode facilitated by the Distribution Licensee as per RBI guidelines and payments above Rs.10,000/- shall be only by cheque or D.D. or Electronic / Digital mode facilitated by the Distribution Licensee as per RBI guidelines.
29.04 (a) (ii)	Payments under other heads of account i.e., other than revenue payments shall be made by cash or D.D. up to and inclusive of Rs. 10,000/- and above Rs.10,000/- shall be by D.D. only.	Payments under other heads of account i.e., other than revenue payments shall be made by cash or D.D. or Electronic mode / Digital mode facilitated by the Distribution Licensee as per RBI guidelines up to and inclusive of Rs.10,000/- and above Rs.10,000/- shall be only by D.D. or Electronic / Digital mode facilitated by the Distribution Licensee as per RBI guidelines.

ii) In the **KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004** the existing Clauses mentioned in the Column – 2 of table below shall be substituted by the Clauses mentioned in the Column – 3.

1	2	3
Clause No:	As existing	As amended / inserted
3.1.1 (A)	For loads less than 35 kW in respect of domestic, commercial and mixed load installations.	For loads less than, up to and inclusive of 150 kW in respect of domestic, commercial and mixed load installations.

1 Clause No:	2 As existing	3 As amended / inserted																						
	<table border="1"> <thead> <tr> <th data-bbox="327 318 587 376">Requisitioned Load</th> <th data-bbox="587 318 852 376">Recoverable amount</th> </tr> </thead> <tbody> <tr> <td data-bbox="327 376 587 456">Up to & inclusive of 3 kW.</td> <td data-bbox="587 376 852 456">Nil</td> </tr> <tr> <td data-bbox="327 456 587 568">Above 3 kW up to and inclusive of 15 kW.</td> <td data-bbox="587 456 852 568">Rs.650 per kW for loads above 3 kW.</td> </tr> <tr> <td data-bbox="327 568 587 703">Above 15 kW and less than 25 kW.</td> <td data-bbox="587 568 852 703">Rs.7800 plus Rs.1300 per kW for loads above 15 kW.</td> </tr> <tr> <td data-bbox="327 703 587 837">25 kW & Above but less than 35 kW.</td> <td data-bbox="587 703 852 837">Rs.20,800 plus Rs.15,000 per kW for loads above 25 kW.</td> </tr> </tbody> </table>	Requisitioned Load	Recoverable amount	Up to & inclusive of 3 kW.	Nil	Above 3 kW up to and inclusive of 15 kW.	Rs.650 per kW for loads above 3 kW.	Above 15 kW and less than 25 kW.	Rs.7800 plus Rs.1300 per kW for loads above 15 kW.	25 kW & Above but less than 35 kW.	Rs.20,800 plus Rs.15,000 per kW for loads above 25 kW.	<table border="1"> <thead> <tr> <th data-bbox="865 318 1125 376">Requisitioned Load</th> <th data-bbox="1125 318 1426 376">Recoverable amount</th> </tr> </thead> <tbody> <tr> <td data-bbox="865 376 1125 456">Up to & inclusive of 3 kW.</td> <td data-bbox="1125 376 1426 456">Nil</td> </tr> <tr> <td data-bbox="865 456 1125 568">Above 3 kW up to and inclusive of 15 kW.</td> <td data-bbox="1125 456 1426 568">Rs.650 per kW for loads above 3 kW.</td> </tr> <tr> <td data-bbox="865 568 1125 703">Above 15 kW up to and inclusive of 25 kW.</td> <td data-bbox="1125 568 1426 703">Rs.7800 plus Rs.1300 per kW for loads above 15 kW.</td> </tr> <tr> <td data-bbox="865 703 1125 837">Above 25 kW up to and inclusive of 35 kW.</td> <td data-bbox="1125 703 1426 837">Rs.20800 plus Rs.15000 per kW for loads above 25 kW.</td> </tr> <tr> <td data-bbox="865 837 1125 1182">Above 35 kW up to and inclusive of 150 kW.</td> <td data-bbox="1125 837 1426 1182">Rs.8000 per kW wherever UG / AB cable is applicable & Rs. 5800 per kW wherever OH lines are applicable for the entire requisitioned Load.</td> </tr> </tbody> </table>	Requisitioned Load	Recoverable amount	Up to & inclusive of 3 kW.	Nil	Above 3 kW up to and inclusive of 15 kW.	Rs.650 per kW for loads above 3 kW.	Above 15 kW up to and inclusive of 25 kW.	Rs.7800 plus Rs.1300 per kW for loads above 15 kW.	Above 25 kW up to and inclusive of 35 kW.	Rs.20800 plus Rs.15000 per kW for loads above 25 kW.	Above 35 kW up to and inclusive of 150 kW.	Rs.8000 per kW wherever UG / AB cable is applicable & Rs. 5800 per kW wherever OH lines are applicable for the entire requisitioned Load.
Requisitioned Load	Recoverable amount																							
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Above 35 kW up to and inclusive of 150 kW.	Rs.8000 per kW wherever UG / AB cable is applicable & Rs. 5800 per kW wherever OH lines are applicable for the entire requisitioned Load.																							
3.1.1 (A) Note: (ii)	In the case of commercial loads, the maximum limit of total requisitioned load shall be less than 100 kW.	In the case of commercial loads, the maximum limit of total requisitioned load shall be less than, up to and inclusive of 150 kW.																						
3.1.1 (A) Note: (iii)	In the case of residential apartments / complexes, if the total requisitioned load is 100 kW or more, LT supply to individual houses can be arranged at the request of the applicant subject to observing of all other conditions.	In the case of residential apartments / complexes, if the total requisitioned load is 151 kW or more, LT supply to individual houses can be arranged at the request of the applicant subject to observing of all other conditions.																						
3.1.1 (A) Note: (iv)	In the case of mixed loads subject to commercial / industrial load not exceeding 50 kW, LT supply to individual installations can be arranged.	In the case of mixed loads subject to commercial / industrial load not exceeding 150 kW , LT supply to individual installations can be arranged.																						
3.1.1 (A) Note: (v)	In all the above cases, the load of LT individual installation may extend up to 100 kW.	In all the above cases, the load of LT individual installation may extend up to up to and inclusive of 150 kW.																						
3.1.1 (B)	For loads less than 50 kW in respect of Industrial installations.	For loads less than, up to and inclusive of 150 kW in respect of Industrial installations.																						

1 Clause No:	2 As existing		3 As amended / inserted	
	Requisitioned Load	Recoverable amount	Requisitioned Load	Recoverable amount
	Up to & inclusive of 3 kW.	Nil	Up to & inclusive of 3 kW.	Nil
	Above 3 kW and up to and inclusive of 15 kW.	Rs.650 per kW for loads above 3 kW.	Above 3 kW and up to and inclusive of 15 kW.	Rs.650 per kW for loads above 3 kW.
	Above 15 kW and up to and inclusive of 25 kW.	Rs.7800 plus Rs.1300 per kW for loads above 15 kW.	Above 15 kW and up to and inclusive of 25 kW.	Rs.7800 plus Rs.1300 per kW for loads above 15 kW.
	Above 25 kW but less than 50 kW.	Rs.20800 plus Rs.1950 per kW for loads above 25 kW.	25 kW and up to and inclusive of 50 kW.	Rs.20800 plus Rs.1950 per kW for loads above 25 kW.
			Above 50 kW up to and inclusive of 150 kW.	Rs.8000 per kW wherever UG / AB cable is applicable & Rs. 5800 per kW wherever OH lines are applicable for the entire requisitioned Load.
Note:	Applicable to both A & B above;		Applicable to both A & B above;	
(b)	In case of industrial load, the maximum requisitioned load shall be less than 50 kW.		In case of industrial load, the maximum requisitioned load shall be less than, up to and inclusive of 150 kW.	
(c)	In addition to the above charges, an additional amount of Rs.1000 / kW for loads above 3 kW shall be collected in Bangalore Metropolitan Area comprising of Bangalore Mahanagara Palike, Dasarahalli City Municipal Council, Yelahanka City Municipal Council, Byatarayanapura City Municipal Council, Kengeri Town Municipal Council, Rajarajeshwari City Municipal Council, Krishnarajapura City Municipal Council, Mahadevapura City Municipal Council, Bommanahalli City Municipal Council and BDA Areas towards HT / LT UG cable / ABC system.		In addition to the above charges, an additional amount of Rs.1000 / kW for loads above 3 kW shall be collected in Bangalore Metropolitan Area comprising of Bangalore Mahanagara Palike, Dasarahalli City Municipal Council, Yelahanka City Municipal Council, Byatarayanapura City Municipal Council, Kengeri Town Municipal Council, Rajarajeshwari City Municipal Council, Krishnarajapura City Municipal Council, Mahadevapura City Municipal Council, Bommanahalli City Municipal Council and BDA Areas towards HT / LT UG cable / ABC system. However, these charges are not applicable for installations seeking power supply for loads above 35 kW in respect of domestic, commercial and mixed load installations & loads 50 kW & above in respect of Industrial installations.	

- iii) In the **KERC (Security Deposit) Regulations, 2007** the existing Clauses mentioned in the Column – 2 of table below shall be substituted by the Clauses mentioned in the Column – 3.

1	2	3
Clause No:	As existing	As amended / inserted
7.0 (i)	Mode of Payment of Security Deposit Initial Security Deposit (ISD) shall be paid in the form of cash / demand draft (DD) / pay order / Banker's cheque drawn in favour of the Licensee.	Mode of Payment of Security Deposit Initial Security Deposit (ISD) shall be paid either in electronic mode / Digital mode facilitated by the Distribution Licensee as per RBI guidelines or in the form of cash / demand draft (DD) / pay order / Banker's cheque drawn in favour of the Licensee.

By the Order of the Commission

Secretary
Karnataka Electricity Regulatory Commission

ANNEXURE – 12

Declaration

I _____ Son / Daughter of _____ Resident of _____ (hereinafter referred to as "Applicant", which term shall mean and include executors, administrators, heirs, successors and assigns), do hereby swear and declare as under:

Or

The _____ a company incorporated under the provisions of the Companies Act, 1956 or as amended, having its registered office at _____ (hereinafter referred to as "Applicant", which expression shall, unless repugnant to the context or meaning thereof, include its successors and assigns), through its Authorized representative Mr. _____ do hereby swear and declare as under:

Or

A sole proprietorship / a partnership firm having its office at _____ (hereinafter referred to as the "Applicant" which unless the context otherwise provides includes its successors and assigns), through Mr. _____, who is a partner or an authorized representative do hereby swear and declare as under:

THAT the Applicant is a lawful occupant of the premises at _____ (hereinafter the "premises").

THAT the Applicant has requested the licensee to provide a service connection at the above mentioned premises in the Applicant's name for the purpose mentioned in the application form.

THAT in furnishing the present Declaration, the Applicant has clearly understood that should any of the statements or the documents submitted in connection with this declaration prove to be false, incorrect or fraudulent at any stage the licensee shall be within its lawful rights to disconnect supply to the premises without any prior notice and proceed to adjust electricity supply dues payable by the applicant against Consumer security deposit and /or recover the same in accordance with law & initiate action in accordance with the penal code.

THAT the Applicant has complied with all the requirements under the relevant statutes for the time being in force and the Applicant himself / herself shall be held legally responsible for any issue arising out of any such noncompliance for which the licensee may initiate action in accordance with the applicable laws.

THAT, I the Applicant hereby agree and undertake:

1. That in case the applicant is not the sole owner of the premises, no objection certificate for seeking electricity connection from the co-owner has been obtained.
2. To indemnify the licensee against all proceedings, claims, demands, costs, damages, expenses that the licensee may incur by reason of a fresh service connection given to the Applicant.
3. That to the best of applicant's knowledge, all electrical works done within the premises are as per Central Electricity Authority (Measures relating to Safety and Electricity Supply) Regulations, 2010 as amended from time to time. The electrical infrastructure works, which includes HT breaker, Transformer, MSB (>15m height), LT cable, LT switchgear and LT load (applicable for HT installations)) are carried out at applicants' premises & the Applicant has obtained the drawing and commissioning approval from CEIG, GoK. The copy of the same is available with the applicant.
4. That the internal wiring at the premises has been tested by a Licensed Electrical Contractor and the certified test certificate is available with the applicant.
5. That the Solar water heating system has been installed in the building as per the Government of Karnataka Notification No: EN 396 NCE 2006 dated: 13.11.2007 wherein the Solar water heating system is mandatory.
6. That the building has been constructed as per prevalent building Bye-Laws and the total height of the building
 - i. Does not exceed 15 (fifteen) meters on the date of seeking service connection; **Or**
 - ii. Is more than 15 (fifteen) meters and Electrical Inspectorate approval, Fire Clearance certificate is available with the applicant.
7. That the building has been constructed as per prevalent building Bye-Laws and the total built up area of the building
 - i. Does not exceed 800 sq. meters on the date of seeking service connection; **Or**
 - ii. Is more than 800 sq. meters and sanctioned building plan from the competent authority is available with the applicant.
8. That, if there is a provision of lift in the premises, the applicant has obtained the lift fitness certificate from the Electrical Inspector for the lift in the said premises and the same is available with the applicant.
9. That the list showing the name plate details of machinery such as make, capacity and layout plan of the premises with in which he intends to make use of the power after installation of the machinery is available with the applicant.
10. That the applicant has applied for the correct category of Tariff as per the applicable tariff schedule. For the following categories of connection, the applicant has the relevant documents available with the applicant.
 - Commercial / Industrial: Valid License to carry on any trade, business or profession provided under the relevant laws.
11. **The Power Supply Agreement executed on a stamp paper of face value Rs.200 is available with the applicant and the same shall be uploaded online.**
12. The above referred applicable documents /certificates indicated at various points are available with me and can be inspected by the Licensee at any time. I further, agree to provide / upload the said documents in the online application platform within 30 days from the date of servicing of the installation. In case of any failure to produce the same, the licensee may disconnect the electricity supply connection granted owing to such failure, reluctance on my part to produce / allow the inspection of said documents / certificates.
13. That I will provide a copy of any of above applicable documents to the licensee pursuant to request of any external government agency, judicial forum or any other authority seeking such information.

14. That my industry / trade has not been declared to be releasing obnoxious hazardous / pollutant by any government agency and that no orders of any court or judicial authority would be breached by running of my industry / trade or granting any electricity connection to the same. The licensee is indemnified against any loss accrued by the applicant on this account.
15. The Applicant further agrees to indemnify and hold harmless, ESCOM and / or its successors and / or its employees, in case of any injury or incident on account of any fault in electrical works in the Premises and from point of supply to the Premises, ESCOM shall not be held responsible / liable for any mishap or incident occurring at the Premises or from point of supply to the Premises on account of any faulty / defective / inferior quality wiring / installation, right from the time of energizing the new electricity connection. On occurrence of such incident, ESCOM may disconnect the Applicant's supply, if continuance of supply to such Installation is a threat to the life or property. Such disconnected supply shall be reconnected only after rectification of faulty installation and submission of test report from Licensed Electrical Contractor / appropriate authority.
16. The applicant further agrees to bear the expenses towards repairing/ replacement of ESCOM assets or works, in case there is sufficient proof that the damage/ fault has been occurred due to faulty electrical work/wiring in his premises.
17. That the Applicant shall not hold ESCOM liable for delay in providing connection or meeting any Standards of Performance subsequent to grant of connection in case ESCOM is prevented from doing so on account of any force majeure events/exemptions as specified in the Standards of Performance Regulations, as amended from time to time.
18. To pay the electricity consumption bills and all other charges at the rates set out in the licensee's Tariff Schedule and miscellaneous charges for supply as may be in force from time to time, regularly as and when the same becomes due for payment.
19. To pay supervision charges at 10% of the estimated cost in case of self-execution works in First energy bill as claimed by the Licensee.
20. **To deposit the security deposits, additional security deposits and any other charges towards infrastructure development, if any, as per CoS, RoE and allied regulations and as amended from time to time based on the prevailing Orders / rules, directions and Regulations of the Commission.**
21. To abide by the provisions of the Electricity Act, 2003, all applicable laws, conditions of Supply / Tariff Orders and any other Rules or Regulations as may be notified by the Commission, as applicable from time to time.
22. That licensee shall be at liberty to adjust the electricity consumption charges due / outstanding along with any other charges against the Consumer Security Deposit paid by the Applicant, in the event of termination of the agreement prior to expiry of the contracted period or in case of any contractual default as per provisions of regulations / rules / orders / directions of the Commission.
23. That there are no arrears towards energy or related charges outstanding in his / her name and / or on account of the said premises. In the event of aforesaid declaration / undertaking given by the applicant / consumer is found false in view of any pre-existing liability, the applicant / consumer shall willfully, without demur pay such amount on demand. The Consumer / applicant shall be duty bound to extend full co-operation to ESCOM while determining and / or identifying the arrears, if any, of the premises or account no, within a period of 60 days. The applicant / consumer shall make payment of the said arrears immediately on demand.
24. That as per KERC Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka and Standards of Performance Regulation 2004 or as amended from time to time, the applicant shall provide suitable and adequate space for installation of the meter / electrical equipment, including the space for providing distribution transformer where the licensee may have ready access to the same.

25. To allow clear and Un-encumbered access to the meters for the meter reading and it's checking etc.
26. That the Applicant would let the licensee disconnect the service connection under reference, in the event of any default, non-compliance of statutory provisions and in the event of a legally binding directive by Statutory Authority (ies) to effect such an Order. This shall be without prejudice to any other rights of the licensee including that of getting its payment as on the date of disconnection.
27. That the premise of the applicant in respect of which the electricity connection is being sought does not come under the virgin territory. A territory / location is considered as virgin territory if the same is beyond 500 meters from the nearest available source.
28. All the above declaration given by the Applicant shall be construed as an Agreement between the licensee and the Applicant.

Signature of the Applicant

Name of the applicant

SIGNED AND DELIVERED

In presence of witness

Name of Witness

PD-113

GOVERNMENT OF KARNATAKA

No:FCS 52 LME 2020 (E-Office)

KARNATAKA GOVERNMENT SECRETARIAT
VIKASA SOUDHA,
BENGALURU, Dated: 10.12.2020

NOTIFICATION

Sub: Upward revision of repairing charges for Weights, Measures, Weighing and Measuring Instruments levied by the Licenced repairs Department of the Legal Metrology.

Ref: Controller of Legal Metrology letter No:CLM/ACT /CR-131/2019- 20, Dated:09.06.2020.

Preamble:

In view of cost of material and labour gone up considerably and repairer charges fixed way back in in the year 2004 by the department of legal metrology is extremely low and uneconomical and under instructions from the Additional Chief Secretary, Food and Civil Supplies, Consumer Affairs and Department of Legal Metrology, Government of Karnataka, Bengaluru to revise and enhance repairing charges in the prevalent conditions, the Department has initiated action to revise and notify the repairing charges in the exigencies. The Repairers Association, Bengaluru have represented to The Controller of Legal Metrology, Bengaluru to submitting that the cost of material and