

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED



Half Yearly Report
FY 2019-20



SL No	Particulars	Note No.	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
A	EQUITY AND LIABILITIES			
1	Shareholders' funds			
	(a) Share capital	3	15,54,23,78,000	15,54,23,78,000
	(b) Reserves and surplus	4	(23,31,21,01,144)	(19,23,56,90,319)
	(c) Money received against share warrants		-	-
			(7,76,97,23,144)	(3,69,33,12,319)
2	Share Deposit pending allotment		51,32,00,080	80
3	Non-current liabilities			
	(a) Long-term borrowings	5	32,86,63,67,139	32,63,16,17,297
	(b) Deferred tax liabilities (net)		-	-
	(c) Other long-term liabilities	6	8,42,88,12,296	7,99,01,64,825
	(d) Long-term provisions	7	1,43,95,25,305	1,09,89,34,576
			42,73,47,04,740	41,72,07,16,698
4	Current liabilities			
	(a) Short-term borrowings	8	2,84,90,60,000	4,43,33,61,005
	(b) Trade payables	9	71,78,70,63,410	69,82,76,55,026
	(c) Other current liabilities	10	25,14,11,72,236	28,95,05,50,391
	(d) Short-term provisions	11	27,20,41,905	27,21,09,368
			1,00,04,93,37,551	1,03,48,36,75,790
	TOTAL		1,35,52,75,19,227	1,41,51,10,80,249
B	ASSETS			
1	Non-current assets			
	(a) Fixed assets			
	(a) Tangible Asset	12A	31,18,12,30,505	31,03,05,63,883
	(b) Intangible assets		-	-
	(c) Capital work-in-progress	12C	6,79,91,17,274	5,03,72,60,499
	(d) Intangible assets under development	12D	11,56,73,136	10,50,62,893
			38,09,60,20,915	36,17,28,87,275
	(e) Non-current investments	13	16,51,00,000	16,51,00,000
	(f) Long-term loans and advances	14	3,71,56,55,006	3,94,70,19,367
	(g) Other non-current assets	15	19,79,73,97,447	28,41,47,98,390
			61,77,41,73,368	68,69,98,05,032
2	Current assets			
	(a) Current investments	16	-	-
	(b) Inventories	17	2,16,15,36,999	1,90,19,53,064
	(c) Trade receivables	18	17,68,27,29,999	15,34,91,59,303
	(d) Cash and Bank Balances	19	2,23,64,58,954	1,31,85,56,000
	(e) Short-term loans and advances	20	5,70,69,839	3,24,31,668
	(f) Other current assets	21	51,61,55,50,068	54,20,91,75,182
			73,75,33,45,859	72,81,12,75,217
	TOTAL		1,35,52,75,19,227	1,41,51,10,80,249
			-	-

See accompanying notes forming part of the financial statements In terms of our report attached.

For Rao & Emmar

Chartered Accountants

For and on behalf of the Board of Directors

Rao & Emmar

Partner

(S.R.Terdal)

Chief Financial Officer

(Rajappa)

Director (Technical)

(S P Sakkari)

Managing Director

Place : HUBLI

Date :



M/s. HUBBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Statement of Profit and Loss for the year ended 30 September, 2019

Provisional

SI No	Particulars	Note No.	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
			Rs.	Rs.
	Revenue			
1	Revenue from operations	22	40,19,27,47,511	77,64,56,16,032
2	Other income	23	25,97,40,944	95,04,35,579
3	Total revenue (1+2)		40,45,24,88,455	78,59,60,51,611
4	Expenditure			
	(a) Purchase of Power	24	28,11,88,23,801	66,65,48,78,952
	(b) Employee benefits expense	25	2,72,73,57,313	7,81,79,55,723
	(c) Finance costs	26	2,42,59,15,767	5,39,14,56,560
	(d) Depreciation and amortisation expense	27i	1,11,05,61,741	1,94,58,67,276
	(e) Administrative and Other expenses	27ii	54,19,26,216	2,10,56,19,459
	Total Expenditure		34,92,45,84,838	83,91,57,77,970
5	Profit/Loss before exceptional and extraordinary items and tax (3 - 4)		5,52,79,03,617	(5,31,97,26,359)
6	Exceptional items	28a	(1,02,90,00,000)	(1,02,90,00,000)
	Prior Period Income	27ii	22,03,75,033	1,21,13,17,270
	Prior Period Expenses	27ii	(42,53,77,836)	(82,73,53,795)
7	Profit/Loss before extraordinary items and tax (5 ± 6)		4,29,39,00,814	(5,96,47,62,884)
8	Less Regulatory Income / Expenses	28b	(8,37,03,11,639)	12,86,46,78,952
9	Extraordinary items	28b	-	-
10	Profit before tax (7 ± 8 ± 9)		(4,07,64,10,825)	6,89,99,16,068
11	Tax expense:			
	(a) Current tax		-	-
	(b) Deferred tax		-	-
12	Profit for the year (10 ± 11)		(4,07,64,10,825)	6,89,99,16,068
13	Earnings per share (of Rs. 10/- each):			
	(a) Basic & Diluted	30	(2.62)	4.44

See accompanying notes forming part of the financial statements In terms of our report attached.

For Rao & Emmar
Chartered Accountants

For and on behalf of the Board of Directors

Rao & Emmar
Partner

(S.R.Terdal)
Chief Financial Officer

(Rajappa)
Director (Technical)

(S P Sakkari)
Managing Director

Place : HUBLI
Date :



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Cash Flow Statement for the year ended 30 September, 2019

Provisional

SI No	Particulars	For the year ended 30st Sep,2019		For the year ended 31st Mar,2019	
		Rs	Rs	Rs	Rs
1	Cash flow from operating activities				
1-1	Net Profit / (Loss) before extraordinary items and tax	(4,07,64,10,825)		6,89,99,16,068	
1-2	Depreciation and amortisation	1,11,05,61,741		1,94,58,67,276	
1-3	Provision for Bad and Doubtful Debts	(19,17,30,340)		75,13,072	
1-4	Loss on sale of assets	-		73,19,109	
1-5	Profit on sale of assets	-		(48,251)	
1-6	Finance costs	2,42,59,15,767		5,39,14,56,560	
1-7	Provison for Leave Encashment & FBF	15,24,52,655		15,24,52,655	
1-8	Bonus/Exgratia Payable	41,20,370		7,13,62,989	
1-9	Provision for Retirement Benefits	89,84,87,235		89,84,87,235	
1-10	Interest income	-		1,15,98,395	
	Operating profit / (loss) before working capital changes		32,33,96,603		15,38,59,25,108
2	Changes in working capital:				
2-1	Inventories	(25,95,83,935)		-	
2-2	Trade receivables	(2,14,18,40,356)		(75,13,072)	
2-3	Short-term loans and advances	(2,46,38,171)		-	
2-4	Long-term loans and advances	23,13,64,361		-	
2-5	Other current assets	2,59,36,05,434		(2,54,21,643)	
2-6	Other non-current assets	8,61,74,00,943		-	
2-7	Trade payables	1,95,94,08,384		-	
2-8	Other current liabilities	(4,86,44,38,415)		(1,12,23,02,879)	
2-9	Other long-term liabilities	43,86,47,471		-	
2-10	Short-term provisions	39,32,50,536		(3,54,26,027)	
2-11	Long-term provisions	(11,37,07,876)		(11,37,07,876)	
	Total		6,82,94,68,376		(1,30,43,71,496)
	Cash generated from operations		7,15,28,64,979		14,08,15,53,612
3	Cash flow from investing activities				
3-1	Capital expenditure on fixed assets,	(11,12,78,36,287)		(8,29,58,90,325)	
3-2	Decrease in Capital WIP	1,76,18,56,775		-	
3-3	Proceeds from sale of fixed assets	2,08,719		70,94,353	
3-4	Current investments not considered as Cash and cash equivalents	-		-	
	Net cash flow from / (used in) investing activities		(9,36,57,70,793)		(8,28,87,95,972)
4	Cash flow from financing activities				
4-1	Proceeds from shares Deposits	51,32,00,000		3,43,17,00,000	
4-2	Proceeds from long-term borrowings	22,64,74,11,831		22,64,74,11,831	
4-3	Repayment of long-term borrowings	(7,28,16,22,185)		(7,80,21,51,336)	
4-4	Deposits and contributions from consumers	34,47,35,947		2,21,70,74,105	
4-5	Preliminary Expense	(1,89,039)		(5,41,963)	
4-6	Net increase / (decrease) in working capital / Short Term Borrowings	(4,08,43,01,005)		(2,50,00,00,000)	
4-7	Finance cost	(2,42,59,15,767)		(5,39,14,56,560)	
	Net cash flow from / (used in) financing activities		9,71,33,19,781		12,60,20,36,076
	Net increase / (decrease) in Cash and cash equivalents		7,50,04,13,967		18,39,47,93,716
5	Cash and cash equivalents at the beginning of the year		1,31,85,56,000		57,28,46,397
6	Cash on hand		14,75,75,964		14,81,62,193
7	In current accounts		1,86,25,62,074		94,35,04,901
8	In deposit accounts with original maturity of less than 3 months		22,63,20,916		22,68,88,906
			2,23,64,58,954		1,31,85,56,000

See accompanying notes forming part of the financial statements In terms of our report attached.

For Rao & Emmar
Chartered Accountants

For and on behalf of the Board of Directors

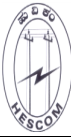
Rao & Emmar
Partner

(S.R.Terdal)
Chief Financial Officer

(Rajappa)
Director (Technical)

(M. Sundaresh Babu)
Managing Director

Place : HUBLI
Date :



Notes 1 & 2

Note	Particulars
1	Corporate information M/s. Hubli Electricity Supply Company Limited is registered with the Bangalore Registrar of Companies as a Public Limited Company on 30th April, 2002 vide Registration no. U31401KA2002SGC030437 and commenced its operation with effect from 1st June, 2002. The registered office of the company is located at PB Road, Navanagar, Hubli - 580 025. The Company is engaged in the business of Distribution of Electricity in the Seven Districts of Karnataka duly purchasing power from various Power Generators Pool Account as per the energy allocation / assigned by the Government of Karnataka as per the Government order issued from time to time. The rates followed for the allocated/assigned power purchase is based on the commercial rates/predetermined rates as approved by the PPA/ KERC/ Government of Karnataka. The Principal activities of the Company is to engage in distribution of Power .
2.1	Basis of accounting and preparation of financial statements The financial statements of the Company have been prepared in accordance with the Generally Accepted Accounting Principles in India (Indian GAAP). The Company has prepared these financials statements to comply with the Companies Act, 2013 in all material respects and Accounting Standards specified under Section 133 of the Act read with Rule 7 of the the Companies (Accounts) Rules 2014. The financial statements have been prepared on accrual basis, except in respect of interest on belated payments to private power suppliers, where interest liability is provided to the extent of cases where Company expects that there will be claim from suppliers. Since the Net worth of the Company is negative for the last three financial years, IND AS is not applicable to the Company for the FY 2018-19
2.2	Use of estimates The preparation of the financial statements in conformity with Indian GAAP requires the Management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the reporting period. Although such estimates are made on a reasonable and prudent basis taking into account all available information, actual results could differ from those estimates.
2.3	Inventories Inventories are valued at Standard Rate, which is determined by the Company from time to time based on previous purchase price and prevailing market rates (published as O&M Schedule of Rates).
2.4	Cash and cash equivalents (for purposes of Cash Flow Statement) Cash comprises cash on hand and demand deposits with banks. Cash equivalents are short-term balances (with an original maturity of three months or less from the date of acquisition), highly liquid investments that are readily convertible into known amounts of cash and which are subject to insignificant risk of changes in value.
2.5	Cash flow statement Cash flows are prepared in accordance with the indirect method prescribed in Accounting Standard-3.
2.6	Fixed Assets 2.6.1. Fixed assets are shown at their historical costs with corresponding accumulated depreciation. Fixed assets acquired /constructed are valued at actual cost of acquisition / construction. Materials issued to works from stores and becoming the assets are valued at standard rates. Interest and finance charges up to the stage of commissioning of fixed assets are being capitalized. 2.6.2 Assets transferred by Karnataka Power Transmission Corporation Ltd., (KPTCL) have been stated at the cost of transfer indicated by KPTCL in the transfer document. 2.6.3 In respect of Assets shared with KPTCL, the ownership and title vests with KPTCL and as such, they are not reflected in the books of accounts of the Company. But the share of maintenance expenditure in respect of such assets is charged to Profit & Loss Account. 2.6.4 Consumer contribution, grants and subsidies received towards cost of capital assets are treated as reduction in the cost of Gross Fixed Assets in the Balance Sheet as per AS-10. 2.6.5 Released assets are valued at W.D.V., Scrapped assets are valued at scrap rate indicated in the Schedule of rates.

Note	Particulars
	<p>2.6.6 CAPITAL WORK-IN-PROGRESS Materials issued to Capital Work-in-progress are valued at Standard Rate, which is determined by the Company from time to time based on previous purchase price and prevailing market rates (published as O&M Schedule of Rates) except in respect of capital works under taken on total turnkey and partial turnkey basis where materials are accounted on purchase price.</p>
2.7	<p>Depreciation and amortisation 2.7.1 Depreciation on all assets (except lease hold land) is provided on straight line method as per the guidelines prescribed in notification No. B/12/01 dated 29.03.2006 issued by KERC, which is the adaptation of notification No.L-7/25(5)/2003-KVN dated 26.03.2004 issued by CERC & the CERC Tariff Regulations 2009, Annexure III. 2.7.2 Depreciation on released assets and re-issued to works and categorized as assets is charged at rates as per the rates as prescribed in notification No. B/12/01 dated 29.03.2006 issued by KERC, which is the adaptation of notification No.L-7/25(5)/2003-KVN dated 26.03.2004 issued by CERC & the CERC Tariff Regulations 2009, Annexure III. 2.7.3 Depreciation on leasehold land is provided for the years on amortization rates arrived at on the basis of lease period. 2.7.4 Depreciation on fixed assets is provided up to 90% of the original cost of the asset. 2.7.5 Assets costing Rs. 500/- or below individually are fully depreciated in the year of acquisition (as against Rs. 5000/- as per the Companies Act, 2013). 2.7.6 Depreciation is not provided on the assets created through capital grants. 2.7.7 Depreciation is provided from the month of commissioning of the assets i) Depreciation on newly commissioned assets is charged for the whole month irrespective of the date of commissioning in that month. ii) Depreciation on released/de-commissioned assets is provided up to the end of the previous month immediately preceding the month of decommissioning of the asset.</p>
2.8	<p>Receivables Against Supply of Power. Receivables against supply of power activity relates Sale of Power various categories of LT, HT Consumer.</p>
2.9	<p>Revenue recognition Sale of goods Sales are recognised, net of returns and trade discounts, on transfer of significant risks and rewards of ownership to the buyer, which generally coincides with the delivery of goods to customers. Sales include excise duty but exclude sales tax and value added tax. Income from services Revenue from sale of energy is accounted on accrual basis. Revenue is reduced by unbilled revenue of previous year included in this year's revenue. Revenue is increased by the unbilled revenue of the current year and revenue due from consumers whose ledger accounts are yet to be opened. Rebate to consumers and Incentive for prompt payment are shown as deduction from Revenue. Revenue from sale of energy of HESCOM is as per Tariff Fixed by Karnataka Electricity Regulatory Commission (KERC) from time to time. Additional expenditure incurred in respect of Power Purchase Cost over and above the Approved Power Purchase Cost in the Tariff Orders of relevant financial years is accounted as Income of the year and treated as as receivables from consumers as Regulatory Asset in future years.</p>
2.10	<p>Other income Bank Deposit Interest income is accounted on accrual basis. Dividend income is accounted for when the right to receive it is established. Income /Fees/Collections Against Staff Welfare Activities is accounted on receipts basis.</p>
2.11	<p>Government grants, subsidies and export incentives Government grants and subsidies are recognised when there is reasonable assurance that the Company will comply with the conditions attached to them and the grants / subsidy will be received. Government grants whose primary condition is that the Company should purchase, construct or otherwise acquire capital assets are presented by deducting them from the carrying value of the assets. Depreciation on the portion of grant is reduced from the cost of asset is not charged to Profit & Loss A/c. Government grants may become receivable by an enterprise as compensation for expenses or losses incurred in a previous accounting period. Such a grant is recognised in the income statement of the period in which it becomes receivable, as an extraordinary item if appropriate (see Accounting Standard (AS) 5, Net Profit or Loss for the Period, Prior Period Items and Changes in Accounting Policies).</p>

Note	Particulars
	<p>Government grants in the nature of promoters' contribution like investment subsidy, where no repayment is ordinarily expected in respect thereof, are treated as capital reserve. Government grants in the form of non-monetary assets, given at a concessional rate, are recorded on the basis of their acquisition cost. In case the non-monetary asset is given free of cost, the grant is recorded at a nominal value.</p> <p>Other government grants and subsidies are recognised as income over the periods necessary to match them with the costs for which they are intended to compensate, on a systematic basis.</p>
2.12	<p>Investments</p> <p>Investments are classified into current investments and Non-Current investments. Current investments are carried at lower of cost.</p> <p>Non-Current investments on Quoted Equity shares are carried individually at cost less provision for diminution, other than temporary, in the value of such investments. Cost of investments include acquisition charges such as brokerage, fees and duties.</p> <p>Long-term investments (excluding investment properties), are carried individually at cost less provision for diminution, other than temporary, in the value of such investments. Current investments are carried individually, at the lower of cost and fair value. Cost of investments include acquisition charges such as brokerage, fees and duties.</p> <p>Investment properties are carried individually at cost less accumulated depreciation and impairment, if any. Investment properties are capitalised and depreciated (where applicable) in accordance with the policy stated for Tangible Fixed Assets. Impairment of investment property is determined in accordance with the policy stated for Impairment of Assets.</p>
2.13	<p>Employee benefits</p> <p>a. Short term employee benefits including salaries, social security contributions, short term compensated absences (such as paid annual leave) where the absences are expected to occur within twelve months after the end of the period in which the employees render the related service, profit sharing and bonuses payable within twelve months after the end of the period in which the employees render the related services and non monetary benefits for current employees are estimated and measured on an undiscounted basis.</p> <p>b. Defined contribution plans</p> <p>The employees/officers who have joined/joining on or after 1.4.2006 are covered under New Defined Contributory Pension Scheme (NDCPS). As per this scheme, the employees/officers have to contribute 10% of the Basic Pay & Dearness Allowance with a matching contribution from the Company. The said contribution is being remitted with the KPTCL/ESCOMs P&G Trust for the time being pending appointment of Central Record Keeping Agency & Pension Fund Managers. The contribution and returns thereon shall be deposited in a non-withdrawable Pension Tier-I Account.</p> <p>The normal exit is at the age of superannuation for Tier-I of the Pension system. At exit, the employee shall be mandatorily required to invest 40% of pension wealth to purchase the annuity. In case of employees, the annuity shall provide for pension for the life time of the employee and his dependent parents & his spouse at the time of retirement. The individual shall receive a lump sum of the remaining pension wealth which he would be free to utilize in any manner. In the case of employees who leave the scheme before attaining the age of superannuation, the mandatory annuitisation shall be 80% of the pension wealth.</p> <p>C. Defined benefit plans</p> <p>In respect of Pension and Gratuity, contribution to KPTCL/ ESCOM's , Pension & Gratuity Trust is made based on the Actuarial Valuation.</p> <p>The pension and gratuity payment is taken care of by the Trust to eligible employees as and when they retire, as per Government notification No: DE 14 PSR 2002/31.05.2002.</p> <p>(i) Short-term employee benefits</p> <p>The undiscounted amount of short-term employee benefits expected to be paid in exchange for the services rendered by employees are recognised during the year when the employees render the service. These benefits include performance incentive and compensated absences which are expected to occur within twelve months after the end of the period in which the employee renders the related service. The cost of such compensated absences is accounted as under :</p> <p>(a) in case of accumulated compensated absences, when employees render the services that increase their entitlement of future compensated absences; and</p> <p>(b) in case of non-accumulating compensated absences, when the absences occur.</p> <p>(ii) Long-term employee benefits</p> <p>Compensated absences which are not expected to occur within twelve months after the end of the period in which the employee renders the related service are recognised as a liability at the present value of the defined benefit obligation as at the Balance Sheet date less the fair value of the plan assets out of which the obligations are expected to be settled. Long Service Awards are recognised as a liability at the present value of the defined benefit obligation as at the Balance Sheet date.</p>

Note	Particulars
2.14	<p>Segment reporting</p> <p>The Company operates only in Distribution of Power supply and does not have any other segment of business. So the Segmental reporting regulations are not applicable to the company.</p>
2.15	<p>Earnings per share</p> <p>Basic earnings per share is computed by dividing the profit / (loss) after tax (including the post tax effect of extraordinary items, if any) by the weighted average number of equity shares outstanding during the year. Diluted earnings per share is computed by dividing the profit / (loss) after tax (including the post tax effect of extraordinary items, if any) as adjusted for dividend, interest and other charges to expense or income relating to the dilutive potential equity shares, by the weighted average number of equity shares considered for deriving basic earnings per share and the weighted average number of equity shares which could have been issued on the conversion of all dilutive potential equity shares. Potential equity shares are deemed to be dilutive only if their conversion to equity shares would decrease the net profit per share from continuing ordinary operations. Potential dilutive equity shares are deemed to be converted as at the beginning of the period, unless they have been issued at a later date. The dilutive potential equity shares are adjusted for the proceeds receivable had the shares been actually issued at fair value (i.e. average market value of the outstanding shares). Dilutive potential equity shares are determined independently for each period presented. The number of equity shares and potentially dilutive equity shares are adjusted for share splits / reverse share splits and bonus shares, as appropriate.</p> <p>Basic earnings per share is computed by dividing the profit / (loss) after tax (including the post tax effect of extraordinary items, if any) by the weighted average number of equity shares outstanding during the year.</p>
2.16	<p>Taxes on income</p> <p>Current tax is the amount of tax payable on the taxable income for the year after taking into consideration the benefits /disallowances admissible under the provisions of the Income Tax Act, 1961.</p> <p>Minimum Alternate Tax paid in accordance with the tax laws, which gives future economic benefits in the form of adjustment to future income tax liability, is considered as an asset if there is convincing evidence that the Company will pay normal income tax. Accordingly, MAT is recognised as an asset in the Balance Sheet when it is probable that future economic benefit associated with it will flow to the Company.</p> <p>Deferred tax is recognised on timing differences, being the differences between the taxable income and the accounting income that originate in one period and are capable of reversal in one or more subsequent periods. Deferred tax is measured using the tax rates and the tax laws enacted or substantially enacted as at the reporting date. Deferred tax liabilities are recognised for all timing differences.</p> <p>Deferred tax assets are recognised for timing differences of other items only to the extent that reasonable certainty exists that sufficient future taxable income will be available against which these can be realised.</p> <p>Deferred tax assets and liabilities are offset if such items relate to taxes on income levied by the same governing tax laws and the Company has a legally enforceable right for such set off. Deferred tax assets are reviewed at each Balance Sheet date for their reliability.</p>
2.17	<p>Research and development expenses</p> <p>Revenue expenditure pertaining to research is charged to the Statement of Profit and Loss. Development costs of products are also charged to the Statement of Profit and Loss unless a product's technological feasibility has been established, in which case such expenditure is capitalised. The amount capitalised comprises expenditure that can be directly attributed or allocated on a reasonable and consistent basis to creating, producing and making the asset ready for its intended use. Fixed assets utilised for research and development are capitalised and depreciated in accordance with the policies stated for Tangible Fixed Assets and Intangible Assets.</p>
2.18	<p>Provisions and contingencies</p> <p>A provision is recognised when the Company has a present obligation as a result of past events and it is probable that an outflow of resources will be required to settle the obligation in respect of which a reliable estimate can be made. A disclosure of contingent liability is made, when there is a possible obligation or a present obligation that will probably not require outflow of resources or where reliable estimate of the obligation cannot be made.</p>
2.19	<p>PROVISIONS FOR BAD & DOUBTFUL DEBTS</p> <p>Provision for bad and doubtful debts is made on the actual amount of arrears considered as bad & doubtful on case-to-case basis</p>
2.20	<p>Share issues expenses</p> <p>Share issue expenses and redemption premium are adjusted against the Securities Premium Account as permissible under Section 52(2) of the Companies Act, 2013, to the extent balance is available for utilisation in the Securities Premium Account. The balance of share issue expenses is charged to Statement of Profit and loss during the year of issue of shares.</p>



Note 3 Share capital

SI No	Particulars	A/C Code	As at 30st Sep,2019		As at 31st Mar,2019	
			Number of shares	Amount in Rs	Number of shares	Amount in Rs
3 -1	Authorised Equity shares of ` 10 each with voting rights		2,00,00,00,000	20,00,00,00,000	2,00,00,00,000	20,00,00,00,000
3 -2	Issued Equity shares of ` 10 each with voting rights	52.301	1,55,42,37,800	15,54,23,78,000	1,55,42,37,800	15,54,23,78,000
3 -3	Subscribed and fully paid up Equity shares of ` 10 each with voting rights		1,55,42,37,800	15,54,23,78,000	1,55,42,37,800	15,54,23,78,000
Total			1,55,42,37,800	15,54,23,78,000	1,55,42,37,800	15,54,23,78,000

Notes:

(i) Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

SI No	Particulars	Opening Balance	Fresh issue	Bonus	ESOP	Closing Balance
	Equity shares with voting rights Year ended 31 March, 2019					
3 -1-1	- Number of shares	1,21,10,67,800	-	-	-	1,21,10,67,800
3 -1-2	- Amount (Rs)	12,11,06,78,000	-	-	-	12,11,06,78,000
	Year ended 31 March, 2019					
3 -1-4	- Number of shares	1,55,42,37,800	-	-	-	1,55,42,37,800
3 -1-5	- Amount (Rs)	15,54,23,78,000	-	-	-	15,54,23,78,000

(ii) Details of shares held by each shareholder holding more than 5% shares:

SI No	Class of shares / Name of sha	A/C Code	As at 30st Sep,2019		As at 31st Mar,2019	
			Number of shares held	% holding in that class of shares	Number of shares held	% holding in that class of shares
3 -2-1	Equity shares with voting rights Governor of Karnataka		1,21,10,67,800	99.99%	1,21,10,67,800	99.99%

(iii) Details of Authorised Share Capital

Sl.No	Year	Authorised Share Capital	Reference
1	2002-03	1,00,00,000.00	Company was incorporated with an share capital of Rs. 1 Cr as part of transfer schem approved by GOK vide: GO No: DE 8 PSR 2002 DT: 31.05.2002 & DE 48 PSR 2003 DT: 31.05.2003
2	2003-04	1,00,00,000.00	
3	2004-05	2,50,00,00,000.00	2nd AGM held on 24th Dec 2004 at 1:00 PM at Registered Office of the Company Hubli
4	2005-06	2,50,00,00,000.00	
5	2006-07	2,50,00,00,000.00	
6	2007-08	2,50,00,00,000.00	
7	2008-09	2,50,00,00,000.00	
8	2009-10	2,50,00,00,000.00	
9	2010-11	2,50,00,00,000.00	
10	2011-12	10,00,00,00,000.00	9th AGM held on 28th Sep 2011 at 1:00 PM at Registered Office of the Company Hubli
11	2012-13	10,00,00,00,000.00	
12	2013-14	10,00,00,00,000.00	
13	2014-15	10,00,00,00,000.00	
14	2015-16	10,00,00,00,000.00	
15	2016-17	20,00,00,00,000.00	Extradiary General Meeting of the Share holders of the company held an 2nd Feb 2017 at 12:00 noon at Corporate office HESCOM., Hubli
16	2017-18	20,00,00,00,000.00	
17	2018-19	20,00,00,00,000.00	



Note 4 Reserves and surplus

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs.	Rs.
4 -1	Securities premium account		-	-
4 -2	Reserve for Material Cost Variance Opening balance	56.610	43,74,09,558	43,74,09,558
	Add: Transferred during the year Closing balance		-	-
			43,74,09,558	43,74,09,558
4 -3	Proposed Adjustments to Networth Reserve	52.307,52.308		
	Opening balance		(11,54,30,724)	(11,54,30,724)
	Add: Additions / transfers during the year *		-	-
	Closing balance		(11,54,30,724)	(11,54,30,724)
4 -4	Surplus / (Deficit) in Statement of Profit and Loss			
	Opening balance		(19,55,76,69,153)	(26,45,75,85,221)
	Add: Profit / (Loss) for the year		(4,07,64,10,825)	6,89,99,16,068
	Closing balance		(23,63,40,79,978)	(19,55,76,69,153)
Total			(23,31,21,01,144)	(19,23,56,90,319)

Note: 1.The Company has accounted certain transactions pertaining to the period prior to unbundling of the KPTCL which have been accounted as 'Proposed Adjustment to Net Worth' pending approval of the GoK. A sum of Rs.11.54 Crores has been accounted under Proposed Adjustment to Net Worth, the proposal for which has been sent to GoK for approval and as such the approval of the same is pending as on the date of closure of the financial statements.

Note 4 A Contributions, grants and subsidies towards cost of Capital assets

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
4A -1	Capital reserve - Deferred Grants Opening balance	55.1, 55.3	19,60,30,99,507	16,70,50,92,860
4A -2	Add: Received during the year		34,47,35,947	2,89,80,06,647
	Closing balance		19,94,78,35,454	19,60,30,99,507

Details of Contributions, grants and subsidies towards cost of Capital assets

SI No	Particular	A/c Code	For the year ended	
			As at 30st Sep,2019	As at 31st Mar,2019
4A -1-1	Consumers contribution towards cost of capital	55.1	13,75,55,33,389	13,46,98,97,442
4A -1-2	Grants towards Cost of Capital assets	55.3	6,19,23,02,065	6,13,32,02,065
	Total		19,94,78,35,454	19,60,30,99,507



Note 5 Long-term borrowings

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
5 -1	Term loans (Refer Note (i) & (ii) below)			
	From banks			
	Secured	53.3, 53.9	2,88,57,40,512	1,18,53,52,453
	Unsecured	53.3, 53.9	-	-
			2,88,57,40,512	1,18,53,52,453
	From other parties			
	Secured	53.3, 53.9	14,18,71,08,187	15,41,62,20,914
	Unsecured	53.3, 53.9	15,79,35,18,440	16,03,00,43,930
			29,98,06,26,627	31,44,62,64,844
	Total		32,86,63,67,139	32,63,16,17,297

(i) Details of terms of repayment for the long-term borrowings and security provided in respect of the secured other long-term borrowings:

SI No	Particulars	Nature of Security	Terms of repayment	As at 30st Sep,2019		As at 31st Mar,2019	
				Secured	Unsecured	Secured	Unsecured
				Rs	Rs	Rs	Rs
	Term loans from banks: - Secured						
5 -1-1	Loan from Syndicate Bank			-	-	-	-
5 -1-2	Loan from State Bank of India Hubli			1,80,00,00,000	-	-	-
5 -1-3	Loan from Canara Bank, Hubli			1,08,57,40,512	-	1,18,53,52,453	-
5 -1-4	Total - Term loans from banks			2,88,57,40,512	-	1,18,53,52,453	-
	Term loans from other parties:						
5 -1-5	Loan from Power Finance Corporation LTD - R-APDRP Scheme.			53,62,10,395	-	53,62,10,395	-
5 -1-6	Loans drawn from REC in respect of ongoing SPA Scheme works by KPTCL for HESCOM.			13,65,08,97,792	-	14,88,00,10,519	-
5 -1-7	Loans Released from Gok through KPTCL towards PMGY works				1,67,06,558		1,67,06,558
5 -1-8	APDRP - GOK Loan Payable to KPTCL				20,97,21,366		20,97,21,366
5 -1-9	APDRP - REC Loan Payable to KPTCL				(20,45,05,842)		(20,45,05,842)
5 -1-10	Loan from Power Finance Corporation Ltd., - KPTCL				77,15,96,358		1,00,81,21,848
5 -1-11	Loan from GOK towards Energisation of IP sets under Ganga Kalyana Scheme.				-		-
5 -1-12	Loan from GOK towards Central Additional Assistance to Power Sector Automation from GOK				-		-
5 -1-13	Loans drawn from GOK towards payment of power purchase cost and transmission charges.				15,00,00,00,000		15,00,00,00,000
5 -1-14	Loans drawn from KREDL for working capital requirements.				-		-
	Total			14,18,71,08,187	15,79,35,18,440	15,41,62,20,914	16,03,00,43,930

(ii) Details of long-term borrowings guaranteed by some of the directors or others:

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
	Term loans of Rs 200 Crores from Canara bank is guaranteed by GOK to the extent of Rs 150 Crores		1,08,57,40,512	1,18,53,52,453
	Total		1,08,57,40,512.00	1,18,53,52,453.00

(iii) The Company has defaulted in repayment of loans and interest as under

SI No	Particulars	As at 30st Sep,2019		As at 31st Mar,2019	
		Period of default	Rs	Period of default	Rs
5 -2	Loans repayable on demand from SBI				
	Principal	-	-	-	-
	Interest				
	Principal				
	Interest				
	Principal				
	Interest				
5 -3	Loans repayable on demand from PFC				
	Principal	85 Days	2,06,16,61,795	85 Days	2,06,16,61,795
	Interest	85 Days	19,20,00,529	85 Days	19,20,00,529
	Principal				
	Interest				
5 -4	Loans repayable on demand from Canara Bank				
	Principal	-	-	-	-
	Interest				
	Principal				
	Interest				
	Principal				
	Interest				
5 -5	Loans repayable on demand from Syndicate Bank				
	Principal				
	Interest				
	Principal				
	Interest				
5 -6	Loans repayable on demand from REC				
	Principal	63 Days	91,98,05,084	63 Days	91,98,05,084
	Interest	68 Days	62,26,52,410	68 Days	62,26,52,410
	Principal				
	Interest				

Note- The above delays are only respect of installments outstanding as at the year end.

(iv) For the current maturities of long-term borrowings, refer Note 10-1 "Other current liabilities"

(v) Consequent to unbundling of Transmission and Distribution activities and formation of Electricity Distribution Companies, KPTCL has transferred certain loans to the Company, as a part of transfer of Assets and Liabilities. Loan transferred by the GOK institution wise have been accounted.



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Note 6 Other long-term liabilities

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
6 -1	Trade Payables			
6 -1-1	Others:		-	-
6 -1-1-1	Other Deposits from Consumers	47.6 + 46.966	49,65,03,441	48,63,00,682
6 -1-1-2	Security Deposit from consumers:	48.1	7,92,81,62,712	7,49,97,18,000
			8,42,46,66,153	7,98,60,18,682
6 -1-1-3	Security Deposit from Employees	46.920	1,26,496	1,26,496
6 -1-1-4	Funds Received from KPTCL - Payable/Adjustable.	46.106	-	-
6 -1-1-5	Payable to GOK - BRP II from Consumers	46.204 to 46.208	40,19,647	40,19,647
	Total		8,42,88,12,296	7,99,01,64,825

Note: The balance of Consumers security deposits held as per accounts and consumer ledger accounts are subject to reconciliation.



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 7 Long-term provisions

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
7 -1	Provision for employee benefits:			
7 -1-1	Provision for compensated absences	46.430	1,35,37,24,323	1,02,42,97,313
7 -1-2	Provision for employee benefits (FBF)	44.142	8,58,00,982	7,46,37,263
	Total		1,43,95,25,305	1,09,89,34,576



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 8 Short-term borrowings

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
8 -1	Loans repayable on demand From banks Secured(CC)	50.1	-	1,93,33,61,005
	Unsecured(KREDL)	53.985	2,84,90,60,000	2,50,00,00,000
	Total		2,84,90,60,000	4,43,33,61,005



Note 9 Trade payables

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
9-1			-	-
9-1-1	Sundry Creditors for Purchase of Power-Others	41.1 to 41.5	57,70,06,40,488	55,74,12,32,104
9-1-2	Sundry Creditors for Purchase of Power-(ESCOMS)	42.230, 42.231, 42.256, 42.258, 42.282	14,08,64,22,922	14,08,64,22,922
	Total		71,78,70,63,410	69,82,76,55,026

Note: 1) **Letter of Credit Issued.**

As per the conditions of power purchase agreements entered with various power generators company has provided LC to Generators as a payment security and availing rebate as per the rebate clause status of LC provided as on 31.03.2019 is furnished as below.

Sl.No	Name of the Bank	Comprehensive LC Limit(Rs. in Crs)	Amount of LC availed(Rs. in Crs)	Balance of LC limit available out of comprehensive LC as as 31-03-2019(Rs. in Crs)
1	State Bank of India	150	133.03	16.97
2)	The Review Petition No. 25/RP/2017 is filed by HESCOM before CERC New Delhi in Petition 07/GT/2016 seeking review of the order dtd. 24.03.2017 revising the tariff of UPCL (1200 MW) for the period from 11.11.2010 to 31.03.2014 after truing up exercise after truing up of tariff determined by order dtd. 10.07.2015 Petition No. 160/GT 2012.			
3)	Sundry creditors for Purchase of Power-KPTCL includes Rs. 49.72 Crores (as intimated by MD KPTCL DO Letter No. MD/FA(A&R)/CF/AO@/SPA/F-1/2011-12/931 Dtd 06.09.2011 which is also reconciled) towards difference in transmission charges of 26.23 paise per unit billed by KPTCL during 2006-07 and transmission charges of 19.42 paise to be charged as per KERC order, which was contested by KPTCL before Appellate Tribunal for Electricity (ATE). The KPTCL has appealed before the Hon'ble Supreme Court against the orders of the ATE which is pending as on the date. Transmission charges have been accounted at Rs. 1,15,776/- per MW of installed capacity of 4000 MW.			



Note 10 Other current liabilities

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
10 -1	Current maturities of long-term debt (Refer Note below)		12,79,84,95,998	12,79,84,95,998
10 -2	Interest accrued but not due on borrowings	46.710	-	12,81,33,007
10 -3	Interest accrued but not due on Consumers on Security Deposits	48.340,48.350	9,75,06,676	49,59,09,282
10 -4	Other payables			
10 -4-1	Liability for Supplies/Works	42.101,42.201, 42.301,42.401, 42.501 & 42.701	4,31,12,39,888	4,62,77,87,691
10 -4-2	Security Deposit from Suppliers/contractors	46.101,46.102,46.10 3,46.104,46.107,46.1 08 & 46.109	2,70,72,28,863	2,87,85,94,251
10 -4-3	Liability for Inter Company Transactions	42.214 to 42.282	3,97,29,23,572	3,96,04,03,955
10 -6	Staff Related Liabilities and Provisions			
10 -6-1	Provision for payment to Pension trust(Pension & Gratuity)	44.122	1,58,15,701	95,35,14,282
10 -6-2	Unpaid Salaries	44.210	1,86,102	1,86,102
10 -6-3	Unpaid Bonus	44.220	1,46,219	1,20,328
10 -6-4	Salary payable	44.310	3,96,00,332	3,19,54,860
10 -6-5	Salary payable to contract Revenue Asst. (Physically Challenged Candidates)	44.312	16,22,500	17,58,931
10 -6-6	Bonus payable	44.320	7,61,971	90,23,580
10 -6-7	Ex-gratia payable	44.330	33,58,399	6,23,39,409
10 -7	Statutory remittances:			
10 -7-1	Electricity tax and other levies payable to Government.	46.300	45,75,69,824	43,90,73,223
10 -7-2	Compounding Fee payable to Govt.	46.301	1,79,11,603	1,67,75,734
10 -7-2	ESI	(46.991+46.992)	14,81,079	13,70,689
10 -7-3	Taxes such as Sales Tax, Income Tax, Service Tax, etc., deducted at source and payable to Government. & Swachh Bharat Cess on taxable services w.e.f. 15th November, 2015. & Krishi Kalyan Cess on taxable services w.e.f 1st June, 2016.	46.921,46.924,46.92 5,46.926,46.927,46.9 28,46.930,46.931 & 46.942	8,80,64,523	10,40,87,988
10 -7-4	Goods and Service Tax (GST)	(46.984+46.985+46.9 86+46.987+46.988+4 6.989+46.990+46.99 3+46.994+46.995+46 .996+46.997)	24,73,55,965	21,55,32,913
10 -7-4	Pension Contribution recovered from employees	46.952	2,68,11,218	26,69,223
10 -7-5	Amount recovered from Employees & payable to Employees welfare Trusr towards Employees contribution	46.956	1,02,77,146	85,63,052
10 -7-6	Employees PF and Departmental share of PF payable account	46.957 & 46.958	9,38,339	4,24,643
10 -7-7	Others			
11 -7-8	- Expenses Payable	46.41 to 46.47 46.971,46.972,46.97	-14,81,81,263	1,68,21,46,169
12 -7-9	- Excess credit afforded by Bank Pending reconciliation	4,46.975,46.979 & 46.980	7,91,34,049	13,84,98,119
10 -7-10	- Miscellaneous Deposits	46.966	-	-
10 -7-11	- Advance received for sale of stores scrap etc.,	46.922	14,82,871	30,54,001
10 -7-12	- Un-issued Cheques & Cheques in Transit	46.910 & 46.911	33,18,426	32,92,256
10 -7-13	Recovery from employee towards FBF	44.140, 44.141, 44.142 & 44.143	10,06,00,209	10,52,24,171
10 -7-14	Provision for defined benefit plans (NDCPS)	44.150	2,71,82,553	32,77,061
10 -7-15	Advance paid to SPPCC towards UI Charges/Administrative charges	28.945 & 28.946	27,83,39,473	27,83,39,473
10 -7-16	Amount recoverable from beneficiaries for Solar Water Pumping System for Irrigation purpose in 3rd phase	28.412	-	-
	Total		25,14,11,72,236	28,95,05,50,391

Note: Electricity taxes: The Electricity tax collected from consumers and payable to GOK during FY-2018-19 is Rs. 194.70 Cr's out of this GOK has Adjusted Rs. 183.05 Cr's to tariff subsidy receivable from GOK during the year.

Note: Current maturities of long-term debt

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
10 -8	Term loans From banks Secured			
10 -8-1	Loan from Syndicate Bank	53.977	-	-
10 -8-2	Loan drawn from State Bank of India Hubli by HESCOM	53.978	-	-
10 -8-3	Loan from Canara Bank, Hubli by HESCOM	53.981	25,00,00,000	25,00,00,000
10 -8-4	Loan from Corporation Bank	53.982	-	-
10 -8-5	Unsecured		-	-
			25,00,00,000	25,00,00,000
10 -9	From other parties Secured			
10 -9-1	Loan from Power Finance Corporation LTD - R-APDRP Scheme.	53.961	-	-
10 -9-2	Loans drawn from REC in respect of ongoing SPA Scheme works by KPTCL for HESCOM.	53.314	7,03,20,87,023	7,03,20,87,023
10 -9-3	Unsecured			
10 -9-4	Loans Released from GoK through KPTCL towards PMGY works	53.307	37,00,000	37,00,000
10 -9-5	APDRP - GOK Loan Payable to KPTCL	53.350	5,44,00,000	5,44,00,000
10 -9-6	APDRP - REC Loan Payable to KPTCL	53.351	-	-
10 -9-7	Loan from Power Finance Corporation Ltd., - KPTCL	53.960	5,45,83,08,975	5,45,83,08,975
10 -9-8	Loan from GOK towards Energisation of IP sets under Ganga Kalyana Scheme.	53.980	-	-
10 -9-9	Loan from GOK towards Central Additional Assistance to Power Sector Automation	53.983	-	-
10 -9-10	Short Term Loan KREDL	53.985	-	-
			12,54,84,95,998	12,54,84,95,998
	Total		12,79,84,95,998	12,79,84,95,998



Note 12 A Tangible Assets

A.		Gross block				Accumulated depreciation and impairment					Net block			
SI No	Tangible assets	A/C Code	Balance as at 1 April, 2019	Additions	Disposals	Balance as at 30 Sept, 2019	A/C Code	Rate	Balance as at 1 April, 2019	Depreciation / amortisation expense for the year	Eliminated on disposal of assets	Balance as at 30 Sept, 2019	Balance as at 30 Sept, 2019	Balance as at 31 March, 2018
			Rs	Rs	Rs	Rs		%	Rs	Rs	Rs	Rs	Rs	Rs
12-1	Land Freehold	10.1	13,35,76,377	1,22,27,391	-	16,20,96,166	12.1	-	-	-	-	-	16,20,96,166	13,35,76,377
12-2	Buildings	10.2	93,63,62,847	40,30,18,317	-8,01,54,631	1,41,95,35,795	12.2	3.34	28,23,67,943	3,76,73,781	-2,25,13,633	34,25,55,357	1,07,69,80,438	65,39,94,905
12-3	Hydraulic Works	10.3	3,60,47,591	1,15,71,596	-	4,85,04,263	12.3	5.28	1,54,71,921	22,18,826	-15,53,030	1,92,43,777	2,92,60,486	2,05,75,670
12-4	Other Civil Works	10.4	3,61,06,499	1,74,50,888	-	5,98,00,986	12.4	3.34	90,66,781	15,68,079	-	1,15,29,269	4,82,71,717	2,70,39,717
12-5	Plant and Equipment	10.5	10,32,06,42,540	2,92,89,56,009	2,09,71,11,995	11,15,24,86,554	12.5	5.28	2,47,54,58,204	58,13,29,946	1,71,63,869	3,03,96,24,281	8,11,28,62,273	7,84,51,84,336
12-6	Line Cable Networks	10.6	42,51,09,63,304	6,86,60,57,365	-49,78,16,149	49,87,48,36,818	12.6	5.28	9,26,11,55,432	1,29,87,33,419	-25,73,73,354	10,81,72,62,205	39,05,75,74,613	33,24,98,07,872
12-7	Vehicles	10.7	7,98,68,227	93,02,899	-7,76,862	8,99,47,988	12.7	9.50	4,88,22,908	31,32,906	-41,12,046	5,60,67,859	3,38,80,129	3,10,45,319
12-8	Furniture and Fixtures	10.8	7,25,13,458	22,29,618	-9,08,442	7,56,51,518	12.8	6.33	3,18,25,469	2,51,03,389	-34,60,447	6,03,89,305	1,52,62,213	4,06,87,988
12-9	Office equipment	10.9	5,53,85,835	3,37,79,383	4,65,79,961	4,25,85,258	12.9	6.33	1,01,14,741	16,16,372	-13,14,875	1,30,45,988	2,95,39,270	4,52,71,094
12-10	Land Lease hold	10.1	15,64,696	-	36,094	15,28,602	12.1						15,28,602	15,64,696
	Total		54,18,30,31,375	10,28,45,93,467	1,56,40,71,966	62,92,69,73,948			12,13,42,83,399	1,95,13,76,717	-27,31,63,516	14,35,97,18,041	48,56,72,55,907	42,04,87,47,975
	Less: Contributions, grants and subsidies towards cost of Capital assets		(15,39,93,70,876)			(17,38,60,25,402)							31,18,12,30,505	26,64,93,77,099
	Previous year		38,75,47,12,068	8,21,50,19,018	2,35,27,24,227	44,61,70,06,859			10,78,52,02,792	1,57,89,74,249	90,02,74,038	11,46,39,03,003	33,15,31,03,856	27,96,95,09,276

12 B. Depreciation and amortisation relating to continuing operations:

SI No	Particulars	For the year ended	
		30-Sep-19	31-Mar-19
12-9	Depreciation and amortisation for the year on tangible assets as per Note 12 A	1,95,13,76,717	2,28,21,83,604
	Less: Utilised from revaluation reserve	-	-
	Depreciation and amortisation relating to continuing operations	1,95,13,76,717	2,28,21,83,604

In advertantly in the preceding years lease hold land was accounted as free-hold land and now same is rectified.

The Capital Grants received from Government and consumer contribution towards cost of capital assets aggregating to Rs.1738.60 Crores is reduced from Gross Block and shown in Balance Sheet. The Consumer contributions and Government grants towards cost of capital assets cannot be identified to relevant fixed assets. Hence, the same is treated as related to the Lines, Cables & Networks Assets group and deducted directly from the total Gross Fixed Assets. The corresponding depreciation on these assets provided at respective Accounting Units has been reduced from Depreciation for the year @5.28% which works out to Rs.88.20 Crs duly passing a journal entry at Head Office.



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12 C. CAPITAL WORKS IN PROGRESS

SI No	Particulars	A/C Code	For the year ended	
			30-Sep-19	31-Mar-19
12 -10	Capital Work in Progress		Rs	Rs
		14.110 To 14.150	1,08,41,22,843	66,22,62,270
		14.151 To 14.401	8,56,35,11,060	5,71,44,70,891
		14.450 to 14.810	(28,97,19,451)	(30,02,99,744)
		14.900 to 14.925	-	-
	CWIP Categorised Sub Total		9,35,79,14,452	6,07,64,33,417
12 -11	Completed works (to be categorised).	15.5	30,12,874	90,81,51,043
	Consumers contribution towards cost of capital	55.1	(2,56,18,10,052)	(1,30,57,21,983)
			6,79,91,17,274	5,67,88,62,477

Note: During FY-2018-19 Rs.68.09 Crs. Assets has been created out of Consumer Contributions of Rs. 290.64 Crs. and difference amounting to Rs. 222.55 Crs. is depicted under capital works in progress. Further total asset created out of grants and consumer contribution up to 31.03.2019 to the tune of Rs. 1738.60 Crs. is reduced from total assets as per AS 12.

12 D. Intangible assets under development

SI No	Particulars	A/C Code	For the year ended	
			30-Sep-19	31-Mar-19
12 -10	Software acquired / Purchased for internal use		Rs	Rs
		18.101 & 18.102	11,56,73,136	5,17,14,176
			11,56,73,136	5,17,14,176

Annx-2 Consumer Contribution 55.1

68,09,32,541.84

Note - Land owned under full titles (A/c Code 10.101) includes the following lands which are under correspondence/dispute and case is before Court

Sl. No.	Name of the place	Survey/ Cts No.	Area	Remarks
Basavana Bagewadi Division (Basavana Bagewadi Sub Division)				
3	33 KV Sub Station at Malaghan	155/2A 155/2B	5 Acres	Land acquired through Bijapur Municipality. Upgraded to 110 KV Station. Matter pending in court.
Basavana Bagewadi Division (Chadchan Sub Division)				
4	33 KV Sub Station at Nivargi	242/A2	4 Acres	Land granted to Dy. Commissioner, Bijapur. For Change of name application pending with Spl. Tah. Chadchan Phodi (Survey) work is pending.



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Note 13 Non-current investments

SI No	Particulars	As at 30st Sep,2019			As at 31st Mar,2019		
		Quoted #	Unquoted #	Total	Quoted	Unquoted	Total
13 -1	Investments (At cost):						
	Non Trade investments						
13 -1-1	Investment in equity instruments (give details separately for fully / partly paid up instruments) Controlled special purpose entities						
	i) M/s. Power Company of Karnataka Ltd (PCKL) (PTC-20.271) (25098 Equity Shares of Rs. 1000 Each)	-	2,51,00,000	2,51,00,000	-	2,51,00,000	2,51,00,000
	ii) M/s. Priyadarshini Jurala Hydro Electric Project (PTC-20.272)	-	14,00,00,000	14,00,00,000	-	14,00,00,000	14,00,00,000
	Total	-	16,51,00,000	16,51,00,000	-	16,51,00,000	16,51,00,000
	Aggregate amount of unquoted investments			16,51,00,000			16,51,00,000



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Note 14 Long-term loans and advances

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
14 -1	Capital advances			
14 -1-1	Unsecured, considered good	25.1 to 25.5,26.6	3,61,86,97,338	3,83,86,51,796
14 -2	Deposit with Government			
14 -2-1	- Unsecured, considered good	28.935, 28.930	9,92,65,694	11,06,75,597
14 -3	Other loans and advances - Working Capital to PCKL			
14 -3-1	Unsecured, considered good	27.8	(23,08,026)	(23,08,026)
	Total		3,71,56,55,006	3,94,70,19,367



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Note 15 Other non-current assets

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
15 -1	Long-term trade receivables			
15 -1-1	Subsidy receivable from GOK Unsecured, considered good	28.614, 611, 615, 617, 618, 621, 620,	6,20,38,78,006	6,20,38,53,346
15 -1-1	Amount receivable from Karnataka Power Loom Development Board – GOK towards Special Nekar Package Scheme.	28.619	41,73,46,762	34,31,57,995
15 -2	Inter Company Transactions	28.8	31,14,93,732	63,27,96,458
15 -3	Regulatory Asset-KERC	28.9	12,86,46,78,952	21,23,49,90,591
	Total		19,79,73,97,452	28,41,47,98,390

Note: Subsidy receivable from GoK includes: (i) an amount of Rs.341.99 Crs towards RE Loss for the period 2002-03 to 2004-05. The Company has been pursuing for recovery of the same. As the amount represents receivable form the Government of Karnataka no provision for the same has been made.

(ii) The GOK vide order No. EN 34 PSR 2008 dated 19.08.2010 has ordered to refund the amount paid by the farmers during the period from 01.04.2001 to 31.03.2003 to them and the same is implemented by HESCOM and an amount of Rs.53.66 Crs is shown as receivable from GOK.

Note 16 Current investments

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
16-1	-----		-	-
16-2	-----		-	-
16-3	-----		-	-
16-4	-----		-	-
			-	-



Note 17 Inventories

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
17 -1	Stores and spares	22.610, 641, 660, 700, 810, 820, 16.1, 16.2	2,15,88,95,558	1,90,17,48,876
17 -2	Goods-in-transit	22.450	26,41,441	2,04,188
Total			2,16,15,36,999	1,90,19,53,064

Details of Inventories are as below

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
17 -2-1	Materials Transferred within the Division	22.45	26,41,441	2,04,188
17 -1-1	Materials Stock Account	22.61	1,58,08,76,684	1,59,17,94,461
17 -1-2	Materials at Site Account (MASA)	22.64	-	-
17 -1-3	Material imprest Account	22.64	92,14,929	14,54,101
17 -1-4	Materials pending Inspection	22.66	-	41,12,198
17 -1-5	Obsolete Materials Account	22.70	(7,67,49,888)	(16,23,41,828)
	Materials stock Excess / Shortage Pending Investigation.			
17 -1-6	Stock Excess pending Investigation.	22.81	(39,21,255)	(39,21,255)
17 -1-7	Stock Shortage pending investigation.	22.82	27,17,732	27,26,972
			1,51,47,79,643	1,43,40,28,837
	Assets not in use			
17 -1-8	Written down value (WDV) of obsolete / scrapped assets.	16.10	29,85,72,492	18,89,97,297
17 -1-9	Written down value (WDV) of Faulty / Dismantled Assets.	16.20	34,81,84,864	27,89,26,930
			64,67,57,356	46,79,24,227
Total			2,16,15,36,999	1,90,19,53,064



Note 18 Trade receivables Against Supply of Power

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
18 -1	Outstanding for a period less than six months from the date they were due for payment			
18 -1-1	Unsecured, considered good	23.1, 23.2, 23.7	17,67,95,36,121	15,98,63,23,606
18 -1-2	Less: Revenue Suspense, Revenue collection Pending Classification	47.607 , 47.609	17,67,95,36,121 41,72,70,153	15,98,63,23,606 (2,12,10,815)
18 -2	Outstanding for a period exceeding six months from the date they were due for			
18 -2-1	Unsecured, considered good	23.5	29,60,27,632	30,36,66,753
			29,60,27,632	30,36,66,753
18 -2-2	Less: Provision for withdrawal of Revenue demand	23.8	18,39,28,33,906 (2,35,48,988)	16,26,87,79,544 (4,41,54,673)
18 -2-3	Less: Provision for doubtful trade receivables	23.9	(68,65,54,930)	(87,54,65,574)
			(71,01,03,918)	(91,96,20,247)
	Total		17,68,27,29,999	15,34,91,59,303

Details of Sundry Debtors are as below

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
	RECEIVABLES AGAINST SUPPLY OF POWER. Unsecured Considered Good			
18 -1-1-1	Sundry Debtors for sale of Power – LT	23.1	9,76,08,12,018	8,59,39,38,377
18 -1-1-2	Sundry Debtors for sale of Power - HT	23.2	1,52,57,34,583	99,92,09,045
18 -1-1-3	Sundry Debtors for Electricity Tax	23.3	81,51,62,520	63,38,76,842
18 -1-1-4	Dues from Permanently disconnected consumers	23.5	29,60,27,632	30,36,66,753
18 -1-1-5	Dues from Permanently disconnected consumers	23.5	-	-
18 -1-1-5	Sundry debtors - miscellaneous dues from consumers (Interest on Revenue Arrears)	23.7	5,57,78,27,000	5,75,92,99,342
	Sub Total		17,97,55,63,753	16,28,99,90,359
	Less:			
18 -1-1-7	Provision for withdrawal of Revenue demand	23.8	(2,35,48,988)	(4,41,54,673)
18 -1-1-8	Provision for Doubtful Dues from consumers (Credit Account)	23.9	(68,65,54,930)	(87,54,65,574)
18 -1-5	Revenue Suspense, Revenue collection Pending Classification	47.607 , 47.609	41,72,70,153	(2,12,10,815)
	Total (Net Receivables against Supply of Power)		17,68,27,29,988	15,34,91,59,297

Note: (i) Upto 31.03.2019 Trade receivables includes Rs.1076.32 Crs dues (Rs. 633.22 Crs Principal + Rs.443.09 Crs Accumalated interest up to 31.03.2012) pertains to prior to announcement of Free Power Supply to IP Sets up to 10 HP. The Interest Charged in the DCB has been withdrawn by the Company from 2012-13 onwards Sundry Debtors for sale of power includes **Rs 738.21** lakhs pertaining to disputes raised by consumers and which are pending before various authorities and courts, as detailed below:

SI No	Name of Appellate Authority	Number of Cases	Amount (in lakhs)
1	Corporate Office, GESCOM.	2	10.06
2	Chief Engineer (Ele), GESCOM.	19	2.05
3	Superintending Engineer (Ele), O&M Circles, GESCOM.	120	54.53
4	Corporate Office, HESCOM.		
5	Courts	32	642.21
6	Chief Electrical Inspectorate, B'lore.		
7	Karnataka Electricity Regulatory Commission.	5	29.36
	Total	178	738.21

Note: 1) Secrutization of Gram Panchayath Dues: Pursuant to G.O. No. EN 3 PSR 2016/P3 dated 31.03.2017 during the year company has transfered the accumulated dues from rural local bodies together with interest up to 31.03.2005 amounting to Rs. 485.04 Crores to PCKL for securitization of such receivable by PCKL in order to get loans from banks and utilize the proceeds of such loans to clear the dues of KPCL and same is shown under account code 28.856 i.e receivable from M/s PCKL.

Now the PCKL is Securitized by availing Financial Assistance from M/s Bank of India, Bengaluru on 07.08.2018 and the same is adjusted against receivable from PCKL A/c code: 28.856 by reducing KPCL Power Purchase Liability.

The withdrawal of interest portion for the year 2015-16, 2016-17 and 2017-18 to the tone of Rs. 110.83 Crs. is pending due to clear clarification from GOK.



Note 19 Cash and Bank Balances

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
	A Current			
19 -1	i Cash and cash equivalents	24.11,24.12	14,75,75,964	14,81,62,193
19 -2	Cheques, drafts on hand		-	-
19 -3	ii Balances with banks			
19 -3-1	In current accounts	24.3,24.401,402,40 3,404,405,409,423, 424,426	1,86,25,62,074	94,35,04,901
19 -3-2	Balances with banks to the extent held as margin money or security against the borrowings		-	-
19 -3-3	Bank deposits with more than twelve months maturity	28.935	15,33,89,050	15,33,89,050
19 -3-4	Bank deposits with less than twelve months maturity	28.935	7,29,31,866	7,29,31,866
19 -3-5	In earmarked accounts			
19 -3-6	- Balances held as margin money or security against borrowings, guarantees and other commitments (Refer Note (i) below)			
19 -3-7	- Other earmarked accounts (specify) (Refer Note (ii) below)			
19 -4	Others: Transit Accounts	24.5,24.6	-	5,67,990
	Total		2,23,64,58,954	1,31,85,56,000
	Cash and cash equivalents as per AS 3 Cash Flow Statements is		2,23,64,58,954	1,31,85,56,000



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Note 20 Short-term loans and advances

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
20 -1	Loans and advances to employees			
i	Unsecured, considered good	27.2	5,45,77,249	2,99,66,371
ii	Advance Tax Paid	27.4, 28.821	24,92,590	24,65,297
	Total		5,70,69,839	3,24,31,668



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Note 21 Other current assets

SI No	Particulars	A/C Code	As at 30st Sep,2019	As at 31st Mar,2019
			Rs	Rs
21 -1-1	Unbilled revenue	23.4	3,39,20,98,382	4,27,22,85,960
21 -2	Unamortised expenses			
21 -2-1	Ancillary borrowing costs		-	-
21 -1-2	Preliminary expenses on survey/feasibility studies of project not yet sanctioned	17.301	2,02,62,585	2,00,73,546
21 -1-3	Transformers / meters etc., issued to contractors / suppliers for repairs / replacement.	26.604	25,60,04,232	30,84,40,147
21 -1	Share issue expenses			
21 -1	Discount on shares (where applicable)			
21 -1	Accruals		-	-
21 -1-4	Interest accrued on deposits	28.2	66,50,604	35,91,648
21 -1	Interest accrued on investments		-	-
21 -1	Interest accrued on Trade receivables under Financing Activities			
21 -1	Others			
21 -1-5	Amount Recoverable from Employees & others	28.1, 28.4	4,77,71,664	3,34,25,457
21 -1-6	Claims for Loss/Damage to Assets/Material	28.72, 28.74	1,04,07,476	84,04,637
21 -1-7	Receivables from PCKL (Power Company of Karnataka Limited)	28.856	5,90,21,320	5,90,21,320
21 -1-7	Other Receivable	28.898, 28.901 & 902	12,41,90,49,529	11,73,25,75,936
21 -1-8	Subsidy receivable from GOK	28.625, 626,627	39,60,29,30,417	35,79,98,99,422
21 -1-9	Amounts Receivable from GOI through RECL & LEC/Taluk Board towards KJ Works	28.941, 28.942	7,21,500	7,21,500
21 -1-10	Service Tax claim settled by HESCOM to be recovered from Consumer/Contractor	28.852	8,50,50,842	9,02,38,998.00
21 -1-11	Inter Unit Accounts	31, 32, 33, 34, 35, 36, 37	-6,23,73,90,747	-10,26,38,957
21 -1-12	CM draught Relief Fund	46.978	62,86,442	-10,93,327
21 -1-13	Electrification / Service Connection	47.3	1,94,66,85,824	1,98,42,28,896
	Total		51,61,55,50,069	54,20,91,75,182

Note : Rs.11.09 Crs Service Tax liability has been paid by the Company during the month of March 2018 towards Supervision Charges collected from the consumers for the period from 01.04.2011 to 30.06.2017 in respect of service connections as per the Summons issued by Senior Intelligence Officer, Bengaluru on 08.09.2017. The recovery of service tax from the consumers as at 31.03.2019 is Rs. 2.07 Crs and balance to be recovered from the consumers is RS. 9.02 Crs.



Note 22 Revenue from operations

SI No	Particulars	A/C Code	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
			Rs	Rs
22 -1	Sale of products comprises :			
22 -1-1	Revenue from Sale of Power - LT	61.1 & 61.3	32,37,32,75,671	63,28,33,20,093
22 -1-2	Revenue from Sale of Power - HT	61.2	6,66,12,73,797	12,86,20,52,360
22 -1-2	FAC (LT&HT)	61.4 & 61.5	70,35,13,994	34,88,30,180
			39,73,80,63,462	76,49,42,02,633
22 -2	Other Operating Revenue	61.9 & 63.110	51,62,82,455	1,22,62,70,256
	Less:		40,25,43,45,917	77,72,04,72,889
22 -3	Rebates and Incentives	78.822, 78.823, 78.826	(2,04,91,831)	(4,32,76,458)
22 -4	Provision for withdrawal of Revenue Demand	83.830, 83.831, 83.834	(4,11,06,575)	(3,15,80,399)
	Total		40,19,27,47,511	77,64,56,16,032
SI No	Particulars	A/C Code	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
			Rs	Rs
	Sale of products comprises :			
	Revenue from Sale of Power - LT			
22 -1-1-1	Bhagya jyothi Scheme.	61.101	11,10,01,824	15,90,45,924
22 -1-1-2	Lighting, Combined Lighting, Heating & Motive Power - HDMC.	61.102	3,49,92,78,254	5,88,69,70,571
22 -1-1-3	Lighting, Combined Lighting, Heating & Motive Power - Areas under Village Panchayats.	61.104	1,52,66,98,932	2,47,88,77,385
22 -1-1-4	Private Professional & other Educational Institutions - Areas under U L B's including City Corporations	61.113	7,40,30,257	13,12,42,440
22 -1-1-5	Areas under Village Panchayats.	61.114	2,04,16,521	3,68,29,933
22 -1-1-6	Commercial Lighting, Heating & MP. Areas under U L B's including City Corporations.	61.116	1,78,66,48,199	3,20,34,36,247
22 -1-1-7	Areas under Village Panchayats.	61.117	72,21,73,413	1,29,79,72,136
22 -1-1-8	Irrigation Pump sets (above 10 HP)/Water Lifting.	61.121	3,69,06,195	6,92,34,456
22 -1-1-9	IP Sets upto & inclusive of 10 HP - General - Till such time meters are fixed.	61.122	20,49,39,91,638	42,45,12,44,393

SI No	Particulars	A/C Code	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
			Rs	Rs
22 -1-1-10	Private Horticultural Nurseries, Coffee, Tea, Coconut and Areca nut Plantations.	61.127 + 61.128	18,35,459	39,34,335
22 -1-1-11	Industrial, Non-Industrial, Heating and Motive Power including Lighting	61.129 To 61.137	1,32,68,42,108	2,50,23,42,100
22 -1-1-12	Street light/ public lighting installations	61.143	1,09,49,38,713	1,98,01,01,322
22 -1-1-13	Water Supply and Sewerage pumping installations.	61.144	61,33,17,437	1,13,70,96,486
22 -1-1-14	Temporary Power Supply - Non-commercial lights and fans and other small appliances.	61.145	38,49,10,273	63,55,92,412
22 -1-1-15	Revenue from sale of power accounted through BJ/KJ Subsidy (up to 18 units).	61.300	68,02,86,448	1,30,93,99,953
22 -1-1-16	Revenue from sale of power accounted through IP Sets Tarif Subsidy.	61.301	-	-
22 -1-1-17	FAC (LT)	61.4	59,84,23,172	28,97,35,621
	Revenue from Sale of power - LT		32,97,16,98,843	63,57,30,55,714
	Revenue from Sale of Power – HT		-	-
22 -1-2-1	Public Water Supply & Sewerage Pumping	61.250	83,94,83,484	1,63,71,51,252
22 -1-2-2	Industrial, Non-industrial and Commercial purposes & Railway Traction	61.255 & 61.275	4,08,66,39,533	7,98,21,26,889
22 -1-2-3	Commercial.	61.256	71,12,02,608	1,28,99,29,836
22 -1-2-4	Lift Irrigation Scheme under Govt Departments / Govt. owned Corporations.	61.262	34,58,47,972	84,94,43,480
22 -1-2-5	Revenue from sale of power - LIS schemes and LI societies.	61.263	27,51,88,998	29,50,71,261
22 -1-2-6	Irrigation & Agricultural Farms, Govt & Horticultural Farms, Coffee, Tea & Coconut Plantations.	61.264	2,35,880	5,05,676
22 -1-2-7	LI Schemes and Lift Irrigation Societies other than those covered under HT2(a)(ii).	61.265	17,17,091	1,20,66,517
22 -1-2-8	Residential Apartments and Colonies - HDMC.	61.272	5,98,75,423	10,04,05,397
22 -1-2-9	Residential Apartments and Colonies -Areas under U L B's other than those under HT-4a Category.	61.273	3,21,702	6,38,521

SI No	Particulars	A/C Code	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
			Rs	Rs
22 -1-2-10	Residential Apartments and Colonies - Areas under Village Panchayats.	61.274	3,69,20,820	10,71,77,835
22 -1-2-11	Government Hospitals and Hospitals run by Charitable Institutions	61.257	17,79,31,338	39,10,18,358
22 -1-2-12	Educational Institutions and Hostels of Educational Institutions	61.258	12,59,08,948	19,65,17,338
22 -1-1-13	FAC (HT)	61.4	10,50,90,822	5,90,94,559
	Revenue from Sale of Power – HT		6,76,63,64,619	12,92,11,46,919
	Other operating revenues comprise:			
22 -2-1	Reconnection Fee (D & R)	61.901,61.902	19,39,212	54,39,049
22 -2-2	Service Connection (Supervision charges)	61.904	5,66,80,039	17,85,37,729
22 -2-3	Delayed payment charges from consumers.	61.905	41,59,29,462	93,13,10,567
22 -2-4	Other Receipts from consumers	61.906,61.600	1,95,84,200	4,69,65,667
22 -2-5	Registration fee towards SRTPV	61.907	87,950	6,97,898
22 -2-6	Facilitation fee towards SRTPV	61.908	16,22,203	2,18,600
22 -2-7	Supervision Charges for self Execution works	61.909	1,77,82,550	5,87,67,924
22 -2-8	Maintenance charges for the layouts created by the Developers	61.910	26,56,839	43,32,822
			51,62,82,455	1,22,62,70,256
	Rebates and Incentives:			
22 -3-1	Solar Rebate allowed to consumers	78.822	(1,74,88,605)	(3,35,88,840)
22 -3-2	Incentives for prompt payment	78.823	(20,36,761)	(36,75,320)
22 -3-3	Time of day (TOD) Tariff Incentive	78.826	(9,66,465)	(60,12,298)
			(2,04,91,831)	(4,32,76,458)
22 -4	Provision for withdrawal of Revenue Demand	83.830, 83.831, 83.834	(4,11,06,575)	(3,15,80,399)
Grand Total			40,19,27,47,511	77,64,56,16,032

The Company has received total subsidy of Rs.3076.73 Crs. from GOK during the year which includes Rs.2945.79 Crs. towards subsidy for free power supply to IP sets, Rs. 130.94 Crs. towards BJ/KJ subsidy.



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Note 23 Other income

SI No	Particulars	A/C Code	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
			Rs	Rs
.23 -1	Interest on Bank Fixed Deposits & Others	62.222, 62.360	-	1,15,98,395
.23 -2	Other Miscellaneous receipts from Trading	62.360 (PTC)	9,03,20,207	18,17,26,662
.23 -3	Profit on sale of stores	62.330	-	54,91,247
.23 -4	Sale of scrap	62.340	2,08,719	70,94,353
.23 -5	Reactive energy charges demanded on IPPs	62.361	-	20,200
.23 -6	Meter Readings and Calibration of meter - charges of Wind Mill Project.	62.363	28,54,149	67,29,477
.23 -7	Income relating to reactive energy charges	62.364	-	35,80,875
.23 -8	Processing Fees	62.625	-	50,000
.23 -9	Rental from Staff Quarters	62.901	36,73,346	1,22,09,052
.23 -10	Rental from others	62.902 & 62.903	6,305	12,98,273
.23 -11	Sundry credit balance written back	62.912	-	-
.23 -12	Rebate for collection of Electricity Duty.	62.916	57,18,946	97,34,458
.23 -13	Other Recoveries	62.917	15,69,59,232	71,09,02,587
.23 -14	Consultancy Charges	62.921	40	-
	Total		25,97,40,944	95,04,35,579



Note 24 Purchase of Power:

SI No	Particulars	A/C Code	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
			Rs	Rs
.24 -1	Purchase of Power from Generators	70.000	25,28,61,19,476	60,54,17,37,366
.24 -2	O & M Expenses to SLDC.	70.165	5,37,00,371	12,73,11,657
.24 -3	Power purchased cost in respect of Inter ESCOM Energy exchange	70.801	-	-1,76,63,23,668
			25,33,98,19,847	58,90,27,25,355
.24 -4	Cost of Power Purchase of Hukkeri Rural Electricity Co-operative Societies.	70.800	-81,23,43,432	-1,61,56,04,551
.24 -5	Rebate from Power Generators.	62.919	-7,89,11,490	-3,78,15,156
			24,44,85,64,925	57,24,93,05,648
.24 -6	Power Transmission Charges	70.113, 70.161	3,67,02,58,876	9,40,55,73,304
	Total		28,11,88,23,801	66,65,48,78,952

Hon'ble KERC has approved Energy allocation to different sources as follows for FY 2018 & FY 2019:

Source	2018-19	2017-18
KPCL Hydel	26.000%	20.257%
KPCL Thermal	18.673%	20.257%
CGS	19.532%	20.257%
UPCL	14.125%	28.013%

The supply of energy to the Company includes EHT supply at more than 33 KV voltages at the interconnection points for transfer of power for billing by the Company.

The rates followed for the allocated/assigned power purchase is based on the commercial rates/predetermined rates as approved by the PPA/ KERC/ Government of Karnataka. During the year the Company has purchased High Cost Energy of 120.73M.U at a cost of Rs.49.31 Crores as per the GOK's decision.

The Transmission losses on account of Power Purchase from Generation Point till interface point of Transmission are accounted by the Company as per the power purchase bills based on the proportionate allocated energy and adjusted after energy balancing among ESCOMs.

The Company accounts the import /export of energy among ESCOMs as net energy either as a sale/purchase and also accounts energy at 11KV Inter ESCOM flow.

The details of sale of energy and distribution losses during the current year are as follows

SI.No.	Particulars	Energy in M.U	
		2018-19	2017-18
	Energy Sales:		
a	Total energy available for sale	13907.07	12551.96
b	Total metered sales	5075.18	4701.92
c	Total un-metered sales	6684.81	5997.36
d	Total sales	11759.99	10699.28
e	Distribution losses	2147.08	1852.68
f	Percentage of Distribution losses	15.44	14.76

1. Finalization of Energy Balancing/Banked Energy finalized by SLDC during the meeting held on 29.08.2019 at Bengaluru:- Finalized figures of Energy Balancing/Banked Energy amounting to Rs. 20.96 Crs is incorporated in revised Accounts as intimated by SLDC in the meeting held on 29.08.2019 at Bengaluru as per opinion of Statutory Auditor's.

2. Difference Energy bill of KPCL to the extent of Rs. 32.49 Crs is also incorporated in the revised accounts vide their letter no. A1Q5D/1141 Dtd: 14.08.2019 as per opinion of Statutory Auditor's.



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Note 25 Employee benefits expense

SI No	Particulars	A/C Code	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
			Rs	Rs
25 -1	Salaries	75.1	2,07,13,09,200	4,53,38,14,559
25 -2	Over Time	75.2	-1,24,40,687	6,07,32,323
25 -3	Dearness Allowance	75.3	11,47,19,802	25,86,58,058
25 -4	Other Allowances	75.4	23,64,45,178	53,17,04,735
25 -5	Bonus	75.5	13,64,395	7,13,45,423
25 -6	Medical Expenses reimbursement	75.611	1,17,38,628	4,74,48,953
25 -7	Leave Travel Assistance	75.612	-	-
25 -8	Earned Leave Enchashments - Regular Employees - Employees covered under Contributory Pension Scheme	75.616	6,38,60,943	6,78,58,479
25 -9	Earned leave encashment	75.617	12,60,27,904	11,49,49,814
25 -10	Earned leave encashment - Retired / Deceased Employees	75.618	13,89,87,019	26,76,01,383
25 -11	Payment under workmens compensation Act	75.629	-	8,90,840
25 -12	Payment to helpers/employees of Monsoon gang	75.630	2,53,00,227	7,98,09,607
25 -13	Staff Welfare expenses	75.7	2,22,90,877	3,35,18,940
25 -14	Terminal Benefits	75.8	-7,22,46,173	1,74,96,22,609
	Total		2,72,73,57,313	7,81,79,55,723

Note :Employees benefit expenses includes Rs 37.13 Crs towards pay revision arrears of Physically Challenged Revenue Assistant/Junior Assistants whose services are regularised w. e.f 29.12.2010 As per the KPTCL Order No. **KPTCL/B16/4682(III)/2006-07, Bengaluru Dated 14.01.2019**



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Note 26 Finance costs

SI No	Particulars	A/C Code	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
			Rs	Rs
26 -1	Intrest on Loan from REC	78.540	1,15,94,98,196	2,42,50,86,463
26 -2	Payment of Interest on loan drawn by HESCOM from Syndicate Bank, Hubli	78.563	-	37,77,389
26 -3	Payment of Interest on loan drawn by HESCOM from SBI, Hubli	78.564	7,69,73,671	2,23,73,312
26 -4	Interest on loan from Canara Bank	78.567	8,08,35,574	19,24,69,994
26 -5	Interest on shortterm loan/ Interest on working capital C.C	78.568	11,22,94,371	37,18,83,849
26 -6	Payment of interest on PFC loan drawn by KPTCL on behalf of HESCOM	78.584	30,00,65,772	78,30,59,652
26 -7	Interest on loan from Power Finance Corporation Ltd. In respect of R.APDRP Scheme	78.585	-8,77,84,456	4,27,51,219
26 -8	Interest on APDRP - GOK Loan	78.591	-	3,66,29,957
26 -9	Interest on APDRP - REC	78.592	-	-
26 -10	Payment of interest on Loan drawn from Govt towards Ganga Kalyan Scheme.	78.594 & 78.542 to 78.549	-	-
26 -11	Interest on loan from GOK towards Central Additional Assistance to Power Sector Automation.	78.596	-	-
26 -12	Interest on Loans drawn from KREDL for working capital requirements.	78.598	10,21,31,564	1,78,12,500
26 -13	Interest on Security Deposits to Consumers	78.6	-4,53,25,323	50,95,39,748
26 -14	Other Intrest and Finance Charges	78.861 To 78.886	1,37,24,492	3,23,47,574
26 -15	Interest on belated paymnets to IPPs	80.108 To 80.357	71,35,01,906	95,37,24,903
	Total		2,42,59,15,767	5,39,14,56,560



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Note 27 (i) Depreciation and amortisation expense

SI No	Particulars	A/C Code	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
			Rs	Rs
27 i -1	Amortisation of Lease Hold Assets	77.110	-	26-October-1998
27 i -2	Depreciation on Buildings	77.120	2,23,49,133	3,76,73,781
27 i -3	Depreciation on Hydraulic Works	77.130	12,57,146	22,18,826
27 i -4	Depreciation on Civil Works	77.140	8,94,409	15,68,092
27 i -5	Depreciation on Plant and Machinery	77.150 + 77.151	30,81,98,933	58,75,02,606
27 i-6	Depreciation on lines, cable, network etc.,	77.160 + 77.161	76,81,17,180	1,28,66,01,371
27 i -7	Depreciation on Vehicles	77.170 + 77.171	41,73,396	31,32,905
27 i -8	Depreciation on furniture, fixtures	77.180	23,26,635	36,89,886
27 i -9	Depreciation on Office equipments	77.190 + 77.191	16,06,424	17,46,662
27 i -10	Depreciation on Intangible Assets	77.801	-	2,14,13,502
			1,10,89,23,256	1,94,55,83,725
27 i -11	Small & Low value items Written off	77.610	16,38,485	2,83,551
	Total		1,11,05,61,741	1,94,58,67,276



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Note 27 (ii) Administrative and Other expenses

SI No	Particulars	A/C Code	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
			Rs	Rs
.27 -1	Repairs & Maintenance to:			
.27 -1-1	Plant and Machinery	74.1	29,48,59,804	52,87,31,898
.27 -1-2	Buildings	74.2	-16,07,687	1,01,77,076
.27 -1-3	Civil Works	74.3	-23,00,708	1,84,14,222
.27 -1-4	Lines, Cable Net Work Etc.	74.5	2,85,52,998	6,36,82,199
.27 -1-5	Vehicles	74.6	4,27,697	18,33,006
.27 -1-6	Furniture and Fixtures	74.7	-	11,919
.27 -1-7	Office Equipments.	74.8	10,98,596	8,46,322
	Total Repairs & Maintenance Exp.		32,10,30,700	62,36,96,642
.27 -2	Administrative Expenditures:			
.27 -2-1	Rent, Rates & Taxes	76.101 + 76.102	17,39,724	2,09,67,223
.27 -2-2	Expenses incurred towards security arrangements	76.103	-	-
.27 -2-3	Insurance	76.104 + 76.105 + 76.106	73,190	30,000
.27 -2-4	Pagers cellular phones E-mail, Telephone, Trunk call, Telegrams and Telex Charges	76.111 + 76.112	33,09,720	1,12,95,893
.27 -2-5	Postage	76.113	8,21,112	20,73,328
.27 -2-6	Mobile phone	76.114	31,80,948	78,50,958
.27 -2-7	Revenue Receipts Stamps	76.115	-	-
.27 -2-8	Legal Charges	76.121	14,56,059	31,28,585
.27 -2-9	Payment to Auditors:Audit Fees	76.122	55,634	61,391
.27 -2-10	Consultancy charges	76.123	22,62,218	45,25,011
.27 -2-11	Other Professional Charges	76.125 + 76.126 + 76.127 + 76.128 + 76.129	19,69,08,223	52,79,12,216
.27 -2-12	Conveyance & Travel expenses	76.130 To 76.139	14,60,03,605	41,90,21,082
.27 -2-13	Remuneration Paid to Contract Agencies engaged in Computerisation activities.	76.14	6,68,76,622	10,61,71,591
.27 -2-14	Credit Rating Fee	76.141	-	-
.27 -2-15	Amount paid to service provider for obtaining IT related Web services, SMS services and Broadband charges etc.	76.142	1,78,47,681	2,95,17,071
.27 -2-16	Fees & Subscriptions	76.151	5,75,790	2,04,54,287
.27 -2-17	Books, periodicals and dairies	76.152	11,345	48,765
.27 -2-18	Printing & Stationery	76.153	22,34,215	1,66,43,546
.27 -2-19	Advertisement Expenses	76.155	15,01,411	1,37,76,054
.27 -2-20	Computer stationary	76.156	6,19,790	24,11,135
.27 -2-21	Contributions	76.157	16,73,524	39,54,566
.27 -2-22	Electricity Charges	76.158	84,82,091	2,06,30,360
.27 -2-24	Statutory Paymants	76.159	-	670
.27 -2-23	Water Charges	76.160	-23,88,222	37,76,422
.27 -2-24	Entertainment	76.162 & 76.163	38,564	87,980
.27 -2-25	Miscellaneous expenses	76.190 + 76.191	49,74,609	1,14,00,957
.27 -2-26	Demand Side Management (DSM) Expenses	76.193 & 76.194	-60,36,361	88,75,500
.27 -2-27	Freight & other material related expenses	76.201 To 76.282	25,54,836	2,42,60,462
	Total Administrative Expenses:		45,47,76,328	1,25,88,75,053

SI No	Particulars	A/C Code	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
.27 -3	Other Expenses (Debits)			
.27 -3-1	Asset Decommissioning Costs	77.5	1,06,47,126	1,61,49,364
.27 -3-2	Losses relating to Fixed Assets	77.7	-	73,19,109
.27 -3-3	Gain on Sale of Assets	62.400	-	-48,251
.27 -3-4	Material Cost Variance	79.110 , 79.200	1,67,67,228	12,72,52,809
.27 -3-5	Bad & Doubtful Debts Written off / provided for	79.4	-19,17,30,340	75,13,072
.27 -3-6	Miscellaneous losses and Write offs	79.5	-6,95,64,826	6,48,61,661
	Total of Other Expenses/Debits		-23,38,80,812	22,30,47,764
	Grand Total		54,19,26,216	2,10,56,19,459

Note: 1 Payments to the auditors comprises remuneration to Statutory auditor as under

SI No	Particulars	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
.27 -4	(i) Payments to the auditors comprises remuneration to Statutory auditor as under		
.27 -4-1	Statutory audit	6,91,000	6,91,000
.27 -4-2	For taxation matters	2,36,000	2,36,000
.27 -4-3	For other services	-	-
.27 -4-4	Reimbursement of expenses	-	-
.27 -4-5	Audit of Revenue Ledgers	-	-
	Total	9,27,000	9,27,000

Note: 2 Details of Prior period items (net)

SI No	Particulars	A/C Code	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
			Rs	Rs
.27 -5	Prior period income:			
.27 -5-1	Receipts from Consumers Relating to prior periods	65.200	-	-
.27 -5-2	Excess provision for Depreciation in prior periods	65.500& 65.600	(1,89,05,375)	(8,31,26,234)
.27 -5-3	Excess provision for Interest and Finance Charges in prior periods	65.700	-	(62,13,122)
.27 -5-4	Other Excess provision in prior periods	65.800	(1,18,38,207)	(27,33,22,724)
.27 -5-5	Other Income relating to prior periods	65.900	(18,96,31,451)	(84,86,55,190)
.27 -5-6	Prior Period Tariff / RE Subsidy	65.910	-	-
			-22,03,75,033	-1,21,13,17,270
	Prior period expenses:			
.27 -5-7	Short provision for power purchased in previous years	83.100	-	41,48,715
.27 -5-8	Operating Expenses of previous years.	83.300	2,33,932	4,79,356
.27 -5-9	Employee costs relating to previous years	83.500	-	2,80,70,134
.27 -5-10	Depreciation under provided in previous years.	83.600	47,41,652	45,60,58,775
.27 -5-11	Interest and other Finance charges relating to previous years	83.700	166	49,93,935
.27 -5-12	Short Provision for Income tax - previous years	83.810	-	-
.27 -5-13	Administrative Expenses - previous years.	83.820	-	562
.27 -5-15	Materials related expenses - previous years.	83.840	-	-
.27 -5-14	Other Expenses relating to prior periods	83.850	42,04,02,086	33,36,02,318
			42,53,77,836	82,73,53,795
	Net Prior Period Income		20,50,02,803	-38,39,63,475



Note 28.a Exceptional items

SI No	Particulars	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
		Rs	Rs
.28a -1	Adjustment of excess grant -Ref Note No-1 below	1,02,90,00,000	1,02,90,00,000
.28a -2	Adjustment of Past Subsidy & Power purchase Cost of KPCL - Ref Note No 2 Below	0	0
	Total	1,02,90,00,000	1,02,90,00,000

Note.1:- Rs 102.90 Crores towards adjustment of excess subsidy claimed pertaining to FY 2010-11, 2011-12 & 2014-15. As per the GOK Order No EN38 PSR 2015 Dated 31.03.2016, The entire subsidy Amounting to Rs 514.49 Crores has to be adjusted in FY 2015-16. However, the Company has accounted Rs 102.90 Crores on equal 5 installments commencing from the FY 2015-16 as per Hon 'ble KERC Order Dated 23.04.2015.

Note 28.b Extraordinary items #

SI No	Particulars	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
		Rs	Rs
.28b -1	Government grants that have become refundable	Nil	Nil
	Total		

Extraordinary items are income and expenses that arise from events or transactions that are clearly distinct from ordinary activities of the Company and are not expected to recur frequently or regularly.

Note 28.b Regulatory Income / Expenses

SI No	Particulars	For the year ended 30st Sep,2019	For the year ended 31st Mar,2019
		Rs	Rs
.28b -2	Income on account of Regulatory Assets truing of Subsidy (61.911)	-8,37,03,11,639	12,86,46,78,952
	Total	-8,37,03,11,639	12,86,46,78,952

The Company is engaged in operation of Supply of Electricity to the consumers covered under its jurisdiction. The rates are regulated by the Hon'ble Karnataka Electricity Regulatory Commission(KERC).

As per section 62 of Electricity Act 2003, the HESCOM is filing Tariff application yearly with Regulatory Commission for determination of tariff. The Regulatory Commission determines the Tariff as per procedures laid in section 24 of Electricity Act 2003. The company collects tariff from consumers as approved in the tariff order issued by the Regulatory Commission. The Hon'ble KERC through its Tariff Order allow recovery of deficits in subsequent periods besides through truing up orders. In this back ground, The company has accounted the Regulatory Asset of Rs. 1286.47 Crs being recognition of additional regulatory asset computed towards the provisional gap expected to be considered by KERC for recovery in subsequent years.

The Company had reversed the regulatory asset amounting to Rs. 837.03 Crs. created during 2017-18 in 2018-19 accounts which should have been reversed during 2019-20 accounts:- Reversal entry already accounted in 2018-19 Accounts has been rectified in revised accounts as per opinion of Statutory Auditor's.



Note 29 Additional information to the financial statements

SI No	Particulars	As at 30st Sep,2019	As at 31st Mar,2019
		Rs. In Crores	Rs. In Crores
29 -1	Contingent liabilities and commitments (to the extent not provided for)		
29 -1-1	Contingent liabilities		
29 -1-1-1	Claims against the Company not acknowledged as debt (give details)		
29 -1-1-1-1	Additional fixed cost paid by the KPTCL for supply of power by Thannir Bhavi Power Corporation Limited	127.25	127.25
29 -1-1-1-2	The Claim of Interest on belated payments by Independent Private Power Producers (Kaiga) which is disputed by the Company .	21.39	21.39
29 -1-1-1-3	KPTCL intimated (July 2009) to HESCOM to raise the loan liability to the extent of Rs.20.45 crore being the HESCOM portion of APDRP-REC loan The Company has disputed the same as the periodicity of the liability is not tenable with the G.O.	20.45	20.45
29 -1-1-1-4	Interest on delayed payment of Electricity Tax to Government (up to 31.03.2014)	0.00	0.00
29 -1-1-1-5	Dispute cases of compensation (230 cases)	8.28	8.28

Note: 1) Arbitration on suit filed against the Company by Contractor. Matter pending at Hon'ble City Civil Session Judge Bangalore (Amount Claimed by Contractor Rs 24,81,17,831.00 less Amount Payable as per Company Rs 3,22,25,698.00

2) The Company had filed an appeal before the Joint Commissioner of Commercial Tax (Appeal), Hubli against the sale tax demand raised of Rs.9.90 crs for the period from 2005-06 to 2009-10 by the Asst. Commissioner of Commercial Taxes, Hubli by depositing Rs.315.23 lakh towards preferring Appeal which is included in item (14.6) above. The said Appeal was dismissed on 26.04.2012 and the Company has further filed a Stay Petition before the KAT B'lore and the stay is granted on 28.08.2012. As per KAT B'lore Order Dated 28.11.2014 the Tribunal has remanded back the matter to ACCT (Enforcement) Hubli for detailed verification of the document .

SI No	Particulars	As at 30st Sep,2019	As at 31st Mar,2019
		Rs. In Crores	Rs. In Crores
29 -2	Commitments #		
29 -2-1	Estimated amount of contracts remaining to be executed on capital account and not provided for	-	-
29 -2-2	Uncalled liability on shares and other investments partly	-	-
29 -2-3	Other commitments (specify nature)	-	-



Note 30 Disclosures under Accounting Standard - 20

SI No	Particulars	For the year ended	For the year ended
		#####	31-March-2019
		Rs	Rs
.30 -1	Earnings per share		
	Basic & Diluted		
	Net profit / (loss) for the year from continuing operations	-4,07,64,10,825	6,89,99,16,068
	Less: Preference dividend and tax thereon		
	Net profit / (loss) for the year from continuing operations attributable to the equity shareholders	-4,07,64,10,825	6,89,99,16,068
	Weighted average number of equity shares	1,55,42,37,800	1,55,42,37,800
	Par value per share	10	10
	Earnings per share from continuing operations - Basic	-2.62	4.44

Note 30.1 Disclosures under Accounting Standard - 15

SI No	Particulars
	Employee benefit plans
.30 i -1	Defined contribution plans
	The Company makes Provident Fund contributions to defined contribution plans for qualifying employees. Under the Schemes, the Company is required to contribute a specified percentage of the payroll costs to fund the benefits. The Company recognised Rs.58,01,419.20/- (Year ended 31 March, 2018 Rs.41,29,097/-) for Provident Fund contributions in the Statement of Profit and Loss. The contributions payable to these plans by the Company are at rates specified in the rules of the schemes.
	The employees/officers who have joined/joining on or after 1.4.2006 are covered under New Defined Contributory Pension Scheme (NDCPS). As per this scheme, the employees/officers have to contribute 10% of the Basic Pay & Dearness Allowance with a matching contribution from the Company. The said contribution is being remitted with the KPTCL/ESCOMs P&G Trust for the time being pending appointment of Central Record Keeping Agency & Pension Fund Managers. The contribution and returns thereon shall be deposited in a non-withdrawable Pension Tier-I Account. The Company recognised Rs.22,29,06,829/- (Year ended 31 March, 2018 Rs.14,33,24,723/-) for Provident Fund contributions in the Statement of Profit and Loss.
	1. The Company pays Pension Contribution to KPTCL/ ESCOM's. Pension & Gratuity Trust @ 33.02% of Basic Pay, D.P. & DA and Gratuity contribution @ 6.06% of Basic Pay and D.P. on monthly basis from 01.04.2014. to 31.03.2015 and 01.04.2015 and onwards the pension contribution @33.05%and Gratuity contribution @6.08% As on 31-03-2019, The Company recognised Rs.1,51,03,09,179/- (Year ended 31 March, 2018 Rs.37,97,68,730/-) for Pension & Gratuity contributions in the Statement of Profit and Loss.

Note 30.2 Disclosures under Accounting Standard - 18

Managerial remuneration paid during the financial year : -

SI No	Particulars	2018-19	2017-18
		(In Rs)	(In Rs)
.30 ii -1	MANAGING DIRECTOR & DIRECTORS: (Whole Time Directors)		
.30 ii -1-1	Salary and allowance	35,56,236	37,19,888
.30 ii -1-2	Ex-gratia	7,000	14,000
.30 ii -1-3	Medical Expenses		-
.30 ii -1-4	Traveling Expenses	2,59,446	43,663
.30 ii -1-5	Pension Contribution/Leave Salary Contribution		3,89,402
	OTHER DIRECTORS:		
.30 ii -1-6	Sitting fees	10,500	2,12,500
.30 ii -1-7	Traveling Expenses	2,09,665	6,22,485

Note 30.3 Disclosures under Accounting Standards -12

SI No	Particulars	For the year ended	For the year ended
		#####	31-March-2019
		Rs. In Crs	Rs. In Crs
.30 iii -1	Details of government grants		
.30 iii -1-1	Government grants received by the Company during the year towards		
	- Subsidies (recognised under _____)		
	- Duty drawback (recognised under Other operating revenues)		
	- Other incentives under Tariff Subsidy (recognised under AS-12)	3076.73	3295.49
.30 iii -1-2	The Company has received certain equipments and facilities free of cost from _____ towards carrying on research and development. These assets are required to be returned on completion of the specified activity.		



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 31 Additional information to the financial statements

SI No	Particulars
31 -1	Earnings in foreign currency - Nil (As at 31st March, 2019 - ` Nil)
31 -2	Expenditure in foreign currency - Nil (As at 31st March, 2019 - ` Nil)
31 -3	Disclosures required under Section 22 of the Micro, Small and Medium Enterprises Development Act, 2006 - Nil
31 -4	The Previous figures have been regrouped wherever necessary.
31 -5	The balances in respect of Sundry Debtors, Sundry Creditors and Loans and Advances to suppliers and others are subject to confirmation since the Company is having large customer base.
31 -6	All the employees of the Company are on deputation from KPTCL.
31 -7	The Company is unable to ascertain the estimated amount of contracts remaining to be executed on capital works due to the large volume of transactions of the company.
31 -8	Segment reporting : Business Segment : Electricity distribution is principal business of the company. There is no other activities which form a reportable segment as per the accounting standard 17. Secondary Segment : The operation of the company are mainly carried out within the districts of Karnataka state namely , Dharwad, Haveri, Gadag, Uttar Kannada, Belagavi, Bijapur & Bagalkot therefore geographical segments are not applicable.
31 -9	Deferred Taxation : The company has not recognized Deferred Tax Assets / Deferred Tax Liabilities as required by accounting standard 22.
31 -10	Effect on Accounts: The Company's Accounts approved by the Board on 05.07.2019 and reported by the Statutory Auditors on 15.07.2019 have been revised in the light of the observations made by the Comptroller and Auditor General of India during their Supplementary Audit under the Companies Act, 2013. The said revision was resulted in decrease of total income by Rs. 7.45 Crs while the total expenditure has increased by Rs. 12.99 Crs, Prior Period Income has increased by Rs. 0.33 Crs, Prior Period Expenditure increased by Rs. 19.29 Crs and Regulatory Income/Expenses has decreased by Rs. 6.21 Crs, resulting in increase of Net Loss by Rs. 45.61 Crs. The overall Equity and Liabilities have increased by Rs. 5.51 Crs with a similar increase in Assets by Rs. 5.51 Crs.