



**KARNATAKA ELECTRICITY REGULATORY COMMISSION**

**TARIFF ORDER 2019**

**OF**

**CESC**

***ANNUAL PERFORMANCE REVIEW FOR FY18***

**&**

***APPROVAL OF ANNUAL REVENUE REQUIREMENT FOR FY20-22***

**&**

***REVISION OF RETAIL SUPPLY TARIFF FOR FY20***

**30<sup>TH</sup> MAY, 2019**

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# CONTENTS

<b>CHAPTER</b>		<b>Page No.</b>
	CHAPTER – 1 INTRODUCTION	<b>3</b>
<b>1.0</b>	Profile of Chamundeshwari Electricity Supply Corporation Limited	<b>3</b>
<b>1.1</b>	The CESC at a glance	<b>4</b>
<b>1.2</b>	Number of Consumers, Sales in MU to various categories of consumers and details of Revenue for FY18	<b>5</b>
	CHAPTER – 2 SUMMARY OF FILING AND TARIFF DETERMINATION PROCESS	<b>6</b>
<b>2.0</b>	Background for current filing	<b>6</b>
<b>2.1</b>	Preliminary Observations of the Commission	<b>6</b>
<b>2.2</b>	Public Hearing Process	<b>6</b>
<b>2.3</b>	Consultation with the Advisory Committee of the Commission	<b>7</b>
	CHAPTER – 3 PUBLIC CONSULTATION – SUGGESTIONS / OBJECTIONS & REPLIES	<b>8</b>
<b>3.1</b>	List of persons who filed written objections	<b>8</b>
<b>3.2</b>	List of persons, who made oral submissions during the Public Hearing held on 05.02.2019	<b>9</b>
<b>3.3</b>	Summary of the points raised during the Public Hearing	<b>9</b>
	CHAPTER – 4 ANNUAL PERFORMANCE REVIEW FOR FY18	<b>13</b>
<b>4.0</b>	CESC's Application for APR for FY18	<b>13</b>
<b>4.1</b>	CESC's Submission	<b>13</b>
<b>4.2</b>	CESC's Financial Performance as per Audited Accounts for FY18	<b>15</b>
<b>4.2.1</b>	Sales for FY18	<b>16</b>
<b>4.2.2</b>	Distribution Losses for FY18	<b>22</b>
<b>4.2.3</b>	Power Purchase for FY18	<b>23</b>
<b>4.2.4</b>	RPO Compliance	<b>27</b>
<b>4.2.5</b>	Operation and Maintenance Expenses	<b>32</b>
<b>4.2.6</b>	Depreciation	<b>36</b>
<b>4.2.7</b>	Capital Expenditure	<b>38</b>
<b>4.2.8</b>	Interest and Finance Charges	<b>41</b>
<b>4.2.9</b>	Interest on Working Capital	<b>42</b>
<b>4.2.10</b>	Interest on Consumer Deposits	<b>44</b>
<b>4.2.11</b>	Other Interest and Finance Charges	<b>45</b>
<b>4.2.12</b>	Interest on belated payment of power purchase cost	<b>45</b>
<b>4.2.13</b>	Capitalisation of Interest and finance charges	<b>45</b>
<b>4.2.14</b>	Other Debits	<b>46</b>
<b>4.2.15</b>	Net Prior Period Debit/Credit	<b>47</b>
<b>4.2.16</b>	Return on Equity	<b>48</b>

<b>4.2.17</b>	Income Tax	<b>50</b>
<b>4.2.18</b>	Other Income	<b>50</b>
<b>4.2.19</b>	Fund towards Consumer Relations/Consumer Education	<b>51</b>
<b>4.2.20</b>	Revenue for FY18	<b>51</b>
<b>4.2.21</b>	Revenue and Subsidy for FY18	<b>51</b>
<b>4.3</b>	Abstract of Approved ARR for FY18	<b>52</b>
<b>4.3.1</b>	Gap in Revenue for FY18	<b>53</b>
	CHAPTER – 5 ANNUAL REVENUE REQUIREMENT FOR FY20-22	<b>54</b>
<b>5.0</b>	Annual Revenue Requirement (ARR) for FY20-22	<b>54</b>
<b>5.1</b>	Annual Performance Review for FY18 and FY19	<b>55</b>
<b>5.2.</b>	Annual Revenue Requirement for FY20-22	<b>56</b>
<b>5.2.1</b>	Capital Investments for FY20-22	<b>56</b>
<b>5.2.2</b>	Sales for the Control Period FY20-FY22	<b>62</b>
<b>5.2.3</b>	Distribution Losses for FY20-22	<b>73</b>
<b>5.2.4</b>	Power Purchase for FY20-22	<b>75</b>
<b>5.2.5</b>	Sources of Power	<b>76</b>
<b>5.2.6</b>	Power Purchase cost & Transmission charges	<b>79</b>
<b>5.2.7</b>	Renewable Purchase Obligation (RPO)target for FY20-22	<b>82</b>
<b>5.2.8</b>	O&M Expenses for FY20-22	<b>83</b>
<b>5.2.9</b>	Depreciation	<b>87</b>
<b>5.2.10</b>	Interest on Capital Loans	<b>89</b>
<b>5.2.11</b>	Interest on Working Capital	<b>93</b>
<b>5.2.12</b>	Interest on consumer deposit	<b>94</b>
<b>5.2.13</b>	Interest and other expenses capitalised	<b>96</b>
<b>5.2.14</b>	Other Debits	<b>96</b>
<b>5.2.15</b>	Net Prior Period Credit/Charges	<b>97</b>
<b>5.2.16</b>	Return on Equity	<b>97</b>
<b>5.2.17</b>	Other Income	<b>99</b>
<b>5.2.18</b>	Fund towards consumer relations/ Consumer Education	<b>100</b>
<b>5.3</b>	Abstract of ARR for FY20-22	<b>100</b>
<b>5.4</b>	Segregation of ARR into ARR for Distribution Business and ARR for Retails Supply Business	<b>102</b>
<b>5.5</b>	Gap in Revenue for FY20	<b>104</b>
	CHAPTER – 6 DETERMINATION OF RETAIL SUPPLY TARIFF FOR FY20	<b>106</b>
<b>6.0</b>	Revision of Retail Supply Tariff for FY20- CESC's Proposals and Commission's Decisions.	<b>106</b>
<b>6.1</b>	Tariff Application	<b>106</b>
<b>6.2</b>	Statutory provisions guiding determination of Tariff	<b>106</b>
<b>6.3</b>	Factors considered for Tariff setting	<b>107</b>
<b>6.4</b>	New Tariff proposals by CESC	<b>108</b>
<b>6.5</b>	Revenue at existing tariff and deficit for FY20	<b>115</b>
<b>6.6</b>	Wheeling and Banking charges	<b>143</b>
<b>6.6.1</b>	Wheeling within CESC Area.	<b>144</b>
<b>6.6.2</b>	Wheeling of Energy using Transmission Network Or	<b>145</b>

	Network Of More than One Licensee	
<b>6.6.3</b>	In case the wheeling of energy [other than RE sources wheeling to consumers within the State] involves usage of Transmission network or network of more than one licensee	<b>145</b>
<b>6.6.4</b>	Charges for Wheeling of Energy by RE Sources (Non-REC Route) to the Consumers in the State	<b>147</b>
<b>6.6.5</b>	Charges for Wheeling Energy By RE Sources, Wheeling Energy from the State to the Consumers/Others outside the State and for those opting for Renewable Energy Certificate[REC]	<b>147</b>
<b>6.6.6</b>	Banking Charges	<b>147</b>
<b>6.7</b>	Cross Subsidy Surcharge [CSS]	<b>148</b>
<b>6.8</b>	Additional surcharge	<b>150</b>
<b>6.9</b>	Other Issues	<b>159</b>
<b>6.9.1</b>	Tariff for Green Power	<b>159</b>
<b>6.9.2</b>	Other tariff related issues	<b>160</b>
<b>6.10</b>	Cross Subsidy Levels for FY20	<b>162</b>
<b>6.11</b>	Effect of Revised Tariff	<b>163</b>
<b>6.12</b>	Summary of the Tariff Order	<b>163</b>
	Commission's Order	<b>165</b>
	APPENDIX - REVIEW OF COMPLIANCE OF COMMISSION'S DIRECTIVES	<b>166</b>
	Appendix-1	<b>211</b>

## LIST OF ANNEXURES

<b>ANNEXURE NO.</b>	<b>DETAILS OF ANNEXURES</b>	
<b>1(i)</b>	ESCOM's Total Approved Power Purchase for FY20	<b>220</b>
<b>1(ii)</b>	ESCOM's Total Approved Power Purchase for FY21	<b>224</b>
<b>1(iii)</b>	ESCOM's Total Approved Power Purchase for FY22	<b>228</b>
<b>2(i)</b>	CESC Approved Power Purchase for FY20	<b>231</b>
<b>2(ii)</b>	CESC Approved Power Purchase for FY21	<b>235</b>
<b>2(iii)</b>	CESC Approved Power Purchase for FY22	<b>239</b>
<b>3</b>	Proposed and Approved Revenue and Realisation and Level of Cross Subsidy for FY20 of CESC	<b>243</b>
<b>4</b>	ELECTRICITY TARIFF - 2020	<b>244</b>

## LIST OF TABLES

Table No.	Content	Page No.
<b>4.1</b>	APR for FY18 CESC's Submission	<b>14</b>
<b>4.2</b>	Financial Performance of CESC for FY18	<b>15</b>
<b>4.3</b>	CESC's Accumulated Profit / Losses	<b>16</b>
<b>4.4</b>	Category-wise sales	<b>17</b>
<b>4.5</b>	Power Purchase for FY18 - Approved and Actuals	<b>24</b>
<b>4.6</b>	Solar RPO details of CESC for 2017-18	<b>27</b>
<b>4.7</b>	Non Solar RPO details of CESC for 2017-18	<b>27</b>
<b>4.8</b>	Non Solar RPO Compliance	<b>29</b>
<b>4.9</b>	Solar RPO Compliance	<b>30</b>
<b>4.10</b>	O&M Expenses - CESC's Submission	<b>32</b>
<b>4.11</b>	Approved O&M Expenses as per Tariff Order dated 11.04.2017	<b>32</b>
<b>4.12</b>	Inflation to be allowed for FY18	<b>34</b>
<b>4.13</b>	Normative O&M Expenses for FY18	<b>35</b>
<b>4.14</b>	Allowable O&M Expenses for FY18	<b>36</b>
<b>4.15</b>	Depreciation for FY18-CESC's Submission	<b>37</b>
<b>4.16</b>	Allowable Depreciation for FY18	<b>38</b>
<b>4.17</b>	Capital expenditure of the CESC for FY18	<b>38</b>
<b>4.18</b>	Allowable Interest on Capital Loans - FY18	<b>42</b>
<b>4.19</b>	Allowable Interest on Working Capital - FY18	<b>43</b>
<b>4.20</b>	Allowable Interest on Consumer Security Deposit for FY18	<b>44</b>
<b>4.21</b>	Allowable Interest and Finance Charges for FY18	<b>46</b>
<b>4.22</b>	Other Debits for FY18 – CESC Submission	<b>46</b>
<b>4.23</b>	Allowable Other Debits	<b>47</b>
<b>4.24</b>	Status of Debt Equity Ratio for FY18	<b>48</b>
<b>4.25</b>	Allowable Return on Equity	<b>49</b>
<b>4.26</b>	RoE on additional Equity received during the year FY18	<b>49</b>
<b>4.27</b>	Approved revised ARR for FY18 as per APR	<b>52</b>
<b>5.1</b>	Proposed ARR for FY20-22	<b>54</b>
<b>5.2</b>	CESC's Capex Proposal for FY20 to FY24	<b>56</b>
<b>5.3</b>	Approved and Actual Capex incurred –CESC, Mysore	<b>61</b>
<b>5.4</b>	Break up of BJ/KJ Installations	<b>68</b>
<b>5.5</b>	Approved IP Set Sales for FY20-FY22	<b>70</b>
<b>5.6</b>	Category-wise approved number of Installations	<b>71</b>
<b>5.7</b>	Category-wise approved energy sales	<b>72</b>
<b>5.8</b>	Projected Distribution Loss FY20-22– CESC's Submission	<b>73</b>
<b>5.9</b>	Approved & Actual Distribution Loss FY14 to FY19	<b>74</b>
<b>5.10</b>	Approved Distribution Losses for FY20-22	<b>75</b>
<b>5.11</b>	Requirement of Energy as filed by ESCOMs	<b>75</b>
<b>5.12</b>	Energy Requirement as filed by CESC	<b>76</b>
<b>5.13</b>	Availability of Energy and the Cost thereon for FY20 to FY22	<b>77</b>

<b>5.14</b>	Abstract Of Power Purchase Approved For ESCOMS For The Control Period FY20 To FY22	<b>78</b>
<b>5.15</b>	Power Purchase requirement approved for the CESC for the Control period FY20 to FY22	<b>79</b>
<b>5.16</b>	Abstract Of Power Purchase Approved For CESC For The Control Period FY20 To FY22	<b>81</b>
<b>5.17</b>	Approved Power Purchase for FY20-22	<b>82</b>
<b>5.18</b>	O &M Expenses - CESC's Proposal	<b>83</b>
<b>5.19</b>	Computation of Inflation Index for FY20-22	<b>85</b>
<b>5.20</b>	Approved O & M expenses for FY20-22	<b>86</b>
<b>5.21</b>	Depreciation-FY20-22- CESC's Proposal	<b>87</b>
<b>5.22</b>	Approved Depreciation for FY20-22	<b>88</b>
<b>5.23</b>	Sources of fund to capex	<b>90</b>
<b>5.24</b>	Interest on Capital Loans– CESC's Proposal	<b>90</b>
<b>5.25</b>	Approved Interest on Capital Loans for FY20-22	<b>92</b>
<b>5.26</b>	Interest on Working Capital for FY 20-22	<b>93</b>
<b>5.27</b>	Approved Interest on Working Capital for FY20-22	<b>94</b>
<b>5.28</b>	Interest on Consumer Security Deposits for FY20-22- CESC's Proposal	<b>94</b>
<b>5.29</b>	Approved Interest on Consumer Security Deposits for FY20-22	<b>95</b>
<b>5.30</b>	Approved Interest and finance charges for FY20-22	<b>96</b>
<b>5.31</b>	Status of Debt Equity Ratio for FY20-22	<b>98</b>
<b>5.32</b>	Return on Equity for FY20-22	<b>99</b>
<b>5.33</b>	Other Income – CESC's Proposal	<b>99</b>
<b>5.34</b>	Approved ARR for FY20-22	<b>101</b>
<b>5.35</b>	Approved Segregation of ARR – FY20-22- CESC's Proposal	<b>102</b>
<b>5.36</b>	Basis of Segregation of ARR – FY20-22	<b>103</b>
<b>5.37</b>	Approved ARR for Distribution Business – FY20	<b>103</b>
<b>5.38</b>	Approved ARR for Retail Supply Business – FY20	<b>104</b>
<b>5.39</b>	Revenue gap for FY20	<b>105</b>

<b>ABBREVIATIONS</b>	
AAD	Advance Against Depreciation
ABT	Availability Based Tariff
AEH	All Electric Home
A & G	Administrative & General Expenses
ARR	Annual Revenue Requirement
ATE	Appellate Tribunal for Electricity
BBMP	Bruhut Bangalore Mahanagara Palike
BDA	Bangalore Development Authority
BST	Bulk Supply Tariff
BWSSB	Bangalore Water Supply & Sewerage Board
CAPEX	Capital Expenditure
CERC	Central Electricity Regulatory Commission
CEA	Central Electricity Authority
CESC	Chamundeshwari Electricity Supply Corporation
CPI	Consumer Price Index
CWIP	Capital Work in Progress
DA	Dearness Allowance
DCB	Demand Collection & Balance
DPR	Detailed Project Report
EA	Electricity Act
EC	Energy Charges
ERC	Expected Revenue From Charges
ESAAR	Electricity Supply Annual Accounting Rules
ESCOMs	Electricity Supply Companies
FA	Financial Adviser
FKCCI	Federation of Karnataka Chamber of Commerce & Industry
FR	Feasibility Report
FoR	Forum of Regulators
FY	Financial Year
GESCOM	Gulbarga Electricity Supply Company
GFA	Gross Fixed Assets
Gol	Government Of India
GoK	Government Of Karnataka
GRIDCO	Grid Corporation
HESCOM	Hubli Electricity Supply Company
HP	Horse Power
HRIS	Human Resource Information System
ICAI	Institute of Chartered Accountants of India
IFC	Interest and Finance Charges
IW	Industrial Worker
IP SETS	Irrigation Pump Sets
KASSIA	Karnataka Small Scale Industries Association
KER Act	Karnataka Electricity Reform Act
KM/Km	Kilometre

KPCL	Karnataka Power Corporation Limited
KPTCL	Karnataka Power Transmission Corporation Limited
kV	Kilo Volts
kVA	Kilo Volt Ampere
kW	Kilo Watt
kWH	Kilo Watt Hour
LDC	Load Despatch Centre
MAT	Minimum Alternate Tax
MD	Managing Director
MESCOM	Mangalore Electricity Supply Company
MFA	Miscellaneous First Appeal
MIS	Management Information System
MoP	Ministry of Power
MU	Million Units
MVA	Mega Volt Ampere
MW	Mega Watt
MYT	Multi Year Tariff
NFA	Net Fixed Assets
NLC	Neyveli Lignite Corporation
NCP	Non Coincident Peak
NTP	National Tariff Policy
O&M	Operation & Maintenance
P & L	Profit & Loss Account
PLR	Prime Lending Rate
PPA	Power Purchase Agreement
PRDC	Power Research & Development Consultants
REL	Reliance Energy Limited
R & M	Repairs and Maintenance
ROE	Return on Equity
ROR	Rate of Return
ROW	Right of Way
RPO	Renewable Purchase Obligation
SBI	State Bank of India
SCADA	Supervisory Control and Data Acquisition System
SERCs	State Electricity Regulatory Commissions
SLDC	State Load Despatch Centre
SRLDC	Southern Regional Load Dispatch Centre
STU	State Transmission Utility
TAC	Technical Advisory Committee
TCC	Total Contracted Capacity
T&D	Transmission & Distribution
TCs	Transformer Centres
TR	Transmission Rate
WPI	Wholesale Price Index
WC	Working Capital