

## **Salient features of KPTCL Tariff Order 2010**

**Dated 7<sup>th</sup> December 2010**

### **KERC APPROVES TRANSMISSION TARIFF OF KPTCL FOR THE CONTROL PERIOD FY11-13**

#### **1. KPTCL Tariff Application**

Under the provisions of KERC (Terms and Conditions for Determination of Transmission Tariff) Regulations 2006 (MYT Regulations), KPTCL had filed an application on 13<sup>th</sup> August 2010, for Annual Review of Performance for Financial Years (FY) 2009-10 and for approval of Expected Revenue from Charges (ERC) & Transmission Tariff for the control period FY11-13.

A summary of the application **filed** by KPTCL is indicated below:

<b>Particulars</b>	<b>2010-11</b>	<b>2011-12</b>	<b>2012-13</b>
Net ARR Rs. Crores	1617.39	1956.27	2381.21
Surplus/ Deficit (-) in Resources Rs. Crores	-159.68	-264.41	-590.41
Transmission Tariff Rs. Per Mega Watt per month	116473	120964	138939
Transmission Tariff proposed- Ps. Per unit	32.67	32.15	36.06
Transmission loss in %	4.20	4.18	4.16
Capex Proposed Rs. Crs	1692	2300	2500
Proposed Generation Capacity to be handled in MWs	11572	13477	14282

- After scrutinizing the applications and complying with the process of public consultations, **KERC has approved a Transmission Tariff as indicated below:**

Year	FY11	FY12	FY13
RS/ MW/Month	95646	95356	103262
Paise/unit	27.10	28.07	29.68
Capex Allowed	1692	1692	1692

A Comparison of the Commission **approved** figures with existing ARR and tariff is as follows:

Particulars	2009-10	2010-11		2011-12		2012-13	
	Existing	Proposed	Approved	Proposed	Approved	Proposed	Approved
Net ARR Rs. Crores	1136.82	1617.39	1328.18	1956.27	1542.13	2381.21	1769.76
Transmission Tariff Rs. Per Mega Watt per month	102427	116473	95646	120964	95356	138939	103262
Transmission Tariff- Paise Per unit	26.67	32.67	27.10	32.15	28.07	36.06	29.68
Transmission loss in %	4.00	4.20	4.00	4.18	3.98	4.16	3.96

- The break-up of major expenses as claimed by KPTCL and as approved by KERC is as follows:

Rs. Crs.

PARTICULARS	FY11		FY12		FY13	
	As claimed by KPTCL	As allowed by KERC	As claimed by KPTCL	As allowed by KERC	As claimed by KPTCL	As allowed by KERC
O & M Expenses	518.92	420.18	581.61	473.64	658.82	519.81
Depreciation	424.79	401.66	505.54	444.59	611.32	487.38
Interest and Finance Charges	541.50	455.89	635.05	548.50	775.31	639.59
RoE	289.67	237.11	381.07	278.56	471.14	327.25
Capex	1692	1692	2300	1692	2500	1692
Gen Capacity considered for Tariff	11572	11572	13477	13477	14282	14282

- Expenditure has been allowed only as per MYT Regulations and not as claimed by KPTCL.

- The new Tariff will come into effect from 1<sup>st</sup> January 2011.
- Annual Review of Performance [APR] for FY10 with reference to the actual expenses (based on audited accounts) been carried out as per MYT Regulations has also. As per APR there is a net deficit of Rs.16.70 Crs for FY10, which has been carried forward to the ARR of FY11.

\*\*\*\*\*